NUMBER OF COPIES PECEIVED DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

U.S.G.S.	CE										_		,	(Rev 3	–55)
TRANSPOR	GAS					MISCE	LLA	NEOL	IS REI	PORTS	ON M	ELLS			
PRORATION		3			(Submit	to appro	priate	Distri	ct Office	e as per	Commis	sion Rul	le 1106	5)	
Name of C	ompany	Shel	1 0:	il Compa	iny /			Addre]			58, Ro	swell	l, New Mo	exico
Lease	_					ell No.		Letter		n Towns	-		Rang	ge	
Date Work	Cannon		· · · · · · · · · · · · · · · · · · ·	Pool			Ш	0	27	Const	10	- 8	756	25-E	N==
	Performed	1964		' '	Ritte	r Lakes	s San	Andı	ces	County	Chav	es	· · · · · · · · · · · · · · · · · · ·	~ = 1 V	ED
						REPORT				ate block			MAR	2 5 400	
Begin	nning Drilli	ng Ope	ration	s [X Casi	ing Test a	ınd Cer	ment Jo	b	Othe	er (Expla	in):	1817-11	7 2 5 196	4
Plugg	·				edial Work	د د د د	enles -l·	oi-oi			[] बाहर	SIA. DEFIS			
				ture and qua	-			_			1.			-JIM. UFFIE	ie:
Gil Plu fou wit 50 Inc Flo Ran 225	Spudded with rotary tools at 11:00 AM, (MST), March 9, 1964. Ran 657' of 7" (20#, J-55) casing and cemented at 664' with 100 sxs. Incor + 25#/sack Gilsonite + 2#/sack Flo-seal + 25 CaCl. Tailed with 50 sacks Incor near. Plug down at 3:20 AM (MST), March 13, 1964. After WCC 8 hrs. ran temp. survey and found top of cement at 575'. Ran 1" tubing to 325' and washed to 385'. Cemented with 100 sacks Incor + Flo-seal & CaCl. at 375'. Pulled 1" to 300' and cemented with 50 sacks Incor with Flo-seal & CaCl. Pulled up to 225' and cemented with 50 sacks Incor with Flo-seal & CaCl. Pulled up to 150' and cemented with 100 sacks Incor with Flo-seal & CaCl. Cement did not circulate. Ran temp. survey and found top at 265'. Ran 1" to 265'and cemented with 50 sacks Incor + 6% CaCl. Found top of cement at 225'. Cement thru 1" with 100 sacks Incor + 2% CaCl. + 1 1/2 sack mud seal. After WCC 2 hours, ran 1" tubing to 225' (no fill). Pulled up one joint and spotted 50 sacks Incor + 6% CaCl. + 1/2 sack mud seal. After WCC 2 hrs. found top at 175'with 1". Cement down 7"-10 3/4" annulus with 100 sacks Incor + 1% CaCl. + 1 sack mud seal. Cement stayed at surface. After WCC 6 hours, ran temp. survey continued over) NMCCC Order No. R-2658														
Inc Cem	ent dow	n 7"-	·Ío 3	3/4" ann	ulus 1	with 10	Aft OO sa	er W kcks]	C 2 h	rs. fo + 1% Ca	rvey	l sac	ek mud	d seal.	
Inc Cem Cem	ent downent sta	n 7"-	TO 3	3/4" ann urface. son	ulus 1 Afte:	r WOC 6 Position Produc	Aft OO sa hou	er Works I	OC 2 hi Incor- ran ten	rs. for the company	rvey .	l sac	k mud ued o Order	d seal. over) r No. R-2	
Inc Cem Cem	ent downent sta	n 7"- yed s	TO 3	3/4" ann urface. son	ulus 1 Afte:	Position Proluce OW FOR	Aft 00 se 6 hou	cer Works I	OC 2 hi Incor- ran ter eman	rs. for the company	rvey .	l sac contin	k mud ued o Order	d seal. over) r No. R-2	
Inc Cem Cem	ent downent sta	n 7"- yed s	TO 3	3/4" ann urface. son	ulus 1 Afte:	Position Proluce OW FOR	Aft OO sa hou ction REME	er Works I	OC 2 hi Incor- ran ter eman	rs. for the company	rvey .	l sac contin NMOCC	ek mud nued c Orden	d seal. over) r No. R-2	2658
Inc Cem Cem Witnessed	ent downent sta	n 7"- yed s	To s	3/4" ann urface. son	MIUS 1 Afte:	Position Production OW FOR	Aft OO sa hou ction REME	cer Works Ins, In Fore	OC 2 hi Incor- ran ter eman	rs. for the company company Production	She	l sac contin NMOCC ll Oil	ek mud nued c Orden	d seal. over) r No. R-2 pany ompletion Da	2658
Inc Cem Cem Witnessed	ent downent sta	n 7"-yed s	To s	3/4" ann urface. son FILL II	MIUS 1 Afte:	Position Production OW FOR	Aft OO sa hou ction REME	cer Works Ins, In Fore	CC 2 hr Incor- ran ter Eman WORK R	rs. for the company company Production	She	l sac contin NMOCC ll Oil	ck much inted control	d seal. over) r No. R-2 pany ompletion Da	2658
Inc Cem Witnessed D F Elev. Tubing Dis	ent downent sta	n 7"-yed s	To s	3/4" ann urface. son FILL II	MIUS 1 Afte:	Position Production OW FOR	Aft OO sa hou ction REME	cer Weeks Inrs, 1 1 Fore DIAL WELL	CC 2 hr Incor- ran ter Eman WORK R	rs. for the company of the company o	She	l sac contin NMOCC ll Oil	ck much inted control	d seal. over) r No. R-2 pany ompletion Da	2658
Inc Cem Cem Witnessed D F Elev. Tubing Dia	ent downent sta	n 7"-yed s	To s	3/4" ann urface. son FILL II	MIUS 1 Afte:	Position Product OW FOR PBT	Aft OO sa o hou ction REME GINAL D	Produc	Incor- ran ter WORK R	rs. for the company of the company o	She	l sac contin NMOCC ll Oil	ck much inted control	d seal. over) r No. R-2 pany ompletion Da	2658
Inc Cem Cem Witnessed D F Elev. Tubing Dia Perforated Open Hole Test	ent downent sta	n 7"-yed s	To s	3/4" ann urface. son FILL II	Afte: N BELC	Position Product OW FOR ORIGINATION PBT	Aft OO sa o hou ction REME GINAL D	Produce	Incor- ran ter MATA Ing Diam KOVER Water	rs. for the company of the company o	She S ONLY	l sac contin NMOCC ll Oil	ck much conjugate of the conjugate of th	d seal. over) r No. R-2 pany ompletion Da	2658 ate Potential
Inc Cem Witnessed D F Elev. Tubing Dia Perforated Open Hole	ameter Interval(s)	n 7"-yed s W. N	To s	3/4" annurface. Bon FILL II Tubing Dep	Afte: N BELC	Position Product OW FOR ORIGINATION PBT	Aft DO sa hou etion REME GINAL D Produc	Produce	Incor- ran ter MATA Ing Diam KOVER Water	Company Produceter Production(s)	She S ONLY	l sac contin MACCC ll Oll eval	ck much conjugate of the conjugate of th	d seal. over) r No. R-2 pany ompletion Da	2658 ate Potential
Inc Cem Cem Witnessed D F Elev. Tubing Dia Perforated Open Hole Test Enforce	ameter Interval D	n 7"-yed s W. N	To s	3/4" annurface. Bon FILL II Tubing Dep	Afte: N BELC	Position Product OW FOR ORIGINATION PBT	Aft DO sa hou etion REME GINAL D Produc	Produce	Incor- ran ter MATA Ing Diam KOVER Water	Company Produceter Production(s)	She S ONLY	l sac contin MACCC ll Oll eval	ck much conjugate of the conjugate of th	d seal. over) r No. R-2 pany ompletion Da	2658 ate Potential
Inc Cem Cem Witnessed D F Elev. Tubing Dia Perforated Open Hole Test Eefore Workover After	ent downent staby J. Interval(s)	n 7"-yed s W. N	fo st su	3/4" annurface. Bon FILL II Tubing Dep	N BELC	Position Product OW FOR ORIGINATION PBT	Aft DO sa hou etion REME GINAL D Produc	Production D	Incor- ran ter WORK R DATA ing Diam KOVER Water	Production BPD	She SONLY	l saccontin	Company Compan	pany Gas Well I MCFI	2658 Atte Potential D d complete
Inc Cem Cem Witnessed D F Elev. Tubing Dia Perforated Open Hole Test Eefore Workover After	ent downer start s	n 7"-yed s W. N	fo st su	3/4" annurface. Bon FILL II Tubing Dep	N BELC	Position Product OW FOR ORIGINATION PBT	Aft DO sa hou etion REME GINAL D Produc	Production D	Incor- ran ter MORK R DATA ing Diam KOVER Water	Production Produc	She SONLY	l saccontin	Comp Comp Comp Comp Comp	d seal. over) r No. R-2 pany ompletion Da oth Gas Well I	2658 Atte Potential D d complete
Inc Cem Witnessed D F Elev. Tubing Dia Perforated Open Hole Test Enform Workover After Workover	ent downer start s	W. N	it sullicks	Oil Prod BP	N BELC	Position Product OW FOR ORIGINATION PBT	Aft DO sa hou etion REME GINAL D Produc	Produce F WOR Ction D I hee to the	Incor- ran ter PMAN WORK R DATA Ing Diam KOVER Water Reby certifie best of	Company EPORT: Production Production BPD	She SONLY	Oil Stri	Company Compan	d seal. over) r No. R-2 pany ompletion Da oth Gas Well I MCFI	2658 Atte Potential D d complete

and found solid cement from PBTD to surface. Tested hipe to 600 psi - no pressure drop.

Permission to pump on down annulus was granted by M. L. Armstrong, NMOCC. State Engineer, Mr. Jim Wright witnessed the operation.