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NEW MEXICO OIL CONSERVATION COMMISSION  
JUL - 5 1978

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PETROLEUM CORPORATION OF TEXAS ✓	8. Farm or Lease Name Mary Ann Cannon (5372)
3. Address of Operator P. O. Box 911, Breckenridge, Texas 76024	9. Well No. 7
4. Location of Well UNIT LETTER 0 1315 FEET FROM THE South LINE AND 2635 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 10S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Bitterlake SA South
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Convert to SWD (salt water disposal) <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Gentlemen:

We have completed the following work on this well.

1. 2 3/8 " plastic coated tubing was run to a depth of 873' with a shorty tension Guiberson packer set at 875'.
2. Casing-tubing annulus was loaded with an inert fluid.

The Artesia District office was notified before injection began on June 1st, 1978.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Superintendent DATE 6-30-78

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUL - 6 1978

CONDITIONS OF APPROVAL, IF ANY:

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JUL 1978

U.S. CONSERVATION  
HOBBS, N. M.