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DISTRIBUTION SANTA FE FILE	1	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			and C
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND	NATURAL C	Effective 1-1-65	
LAND OFFICE		MINO OK TOLL AND	TATORAL GA	43	
TRANSPORTER GAS GAS		5	WD	RECEIVED	
OPERATOR V		#			
Operator K&R Oil& Ga	s /			JAN 12'90	
Address 2607 Cornel	l Drive, Roswell, N.	M. 88201		O. C. D.	
Reason(s) for filing (Check proper bo	U .	Other (Pleas	e explain)	JOINT OFFICE	
New Well Recompletion	Change in Transporter of: Oil X Dry G				•
Change in Ownership	Casinghead Gas Conde	. 74			
change of ownership give name	Breck Operating Cor	U. B. v. 011 Br	eckonni d	# T T T T T T T T T T T T T T T T T T T	
DESCRIPTION OF WELL AND	LEASE		CONCILL LU	8 0 y 10x48-76024-	
Mary Ann Cannon	Well No. Pool Name, Including F 7 Bitter Lake	. 1		i =	se No
Location 0 131	5 couth	2625		east	
27	100	255		east	
Line of Section 27 To	wnship IU3 Range	ZDE , NMPI	d, Uffe	aves c	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		to which approve	d consol this form in to be seen	
· ·		Address (Give address to which approved c			-
Navajo Refining Co Name of Authorized Transporter of Co none		P.O. Drawer 159 Artest and Gas or Dry Gas Address (Give address to which approved co		esia N.M. 88211 d copy of this form is to be sen	14)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connec	ted? When		
f this production is commingled w	ith that from any other lease or pool,	give commingling order	ı unupeı:		
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Restv. Dill.	. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
	TUBING, CASING, AN			CACME CENENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CEMENT	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	after recovery of total vol epth or be for full 24 how	ume of load oil as	nd must be equal to or exceed to	op all
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, et			Γο
Length of Test	Tubing Pressure	Casing Pressure		Choke Size 1 - 26 9	47)-
Actual Prod. During Test	Oil-Bble.	Water - Bbls.		OGB-MCF EAG LT.	PIR
		1		V	
GAS WELL	Length of Test	Bbis. Condensate/MMG	F	Gravity of Condensate	
Actual Prod. Test-MCF/D					
Testing Method (picot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shw	t-18)	Choke Size	
CERTIFICATE OF COMPLIAN	ICE		CONSERVAT	FION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY			
		ORIGINAL SIGNED BY MIKE WILLIAMS TITLE SUPERVISOR, DISTRICT II			
^		11			
Ohmo WE	ougly	11 20 45 1 - 10 0 00	(00 611094	ompliance with RULE 1104. Table for a newly drilled or de	negen
1Sie	nature)	well, this form mu tests taken on the	et be accompan well in accord	led by a tabulation of the de lance with NULE 111.	.47811

(Title)

(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for ellowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

