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- abmit 5 Copies ppropriate District Office ISTRICT 1 O, Post 1990 Higher MM, 88340	State of Ne Energy, Minerals and Natu	ew Mexico Iral Resources Department	Form C-104 Revised 1-1-89 See Instructions
O. Box 1980, Hobbs, NM 88240	OIL CONSERVA	TION DIVISION	at Bottom of Page $\mathbb{AN} \not \cong \mathbb{AN} \not \cong \mathbb{AS} $
O. Drawer DD, Artesia, NM 88210	P.O. Bo Santa Fe, New Me	exico 87504-2088	
000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAE		ION
)perator	TO TRANSPORT OIL	AND NATURAL GAS	Well API No.
K & R Oil & Ga	·		
2007 COPREIL D	rive, Roswell, N.M.		
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of: Oil X Dry Gas Casinghead Gas Condensate	Other (Please explain)	
nd address of previous operator	AND LEASE		
Lease Name MARY ANN CANNON 	Well No. Pool Name, Includin	ng Formation akes South	Kind of Lease Lease No. SudeX Bederal Xr Fee X
Unit Letter()	:	outh Line and 2635	Fect From The <u>East</u> Line
Section 27 Township	P 10S Range 25E	, NMPM, Chave	S. County
	SPORTER OF OIL AND NATU	RAL GAS	
Name of Authorized Transporter of Oil <u>Pueblo Petroleum</u> T	IX or Condensate		pproved copy of this form is to be sent) ROSWell, N.M. 88202
Name of Authonized Transporter of Casing			proved copy of this form is to be sent)
f well produces oil or liquids, ive location of tanks. SWD		Is gas actually connected? NO	When ? ,
this production is commingled with that f V. COMPLETION DATA	from any other lease or pool, give commingli	ing order number:	
Designate Type of Completion -	Oil Well Gas Well	New Well Workover Do	epen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	I
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CENTRING DECORD	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	ST FOR ALLOWABLE	<u> </u>	
DIL WELL (Test must be after r Date First New Oil Run To Tank	recovery of total volume of load oil and must Date of Test	be equal to or exceed top allowabl Producing Method (Flow, pump, p	
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual I'rod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	lations of the Oil Conservation	OIL CONSI	ERVATION DIVISION
is true and complete to the best of my	knowledge and belief.	Date Approved .	JAN 3 1 1992
George W. Rample	У		SIGNED BY
Signature			SIGNED BY
		MIKE WIL	LIAMS
Printed Nume Jan 9,1992	<u>Partner</u> 505 623 3536	1)	SOR, DISTRICT IT

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.