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U.S.G.S.						_
LAND OFFICE		T				
TRANSPORTER	OIL			7		
	GAS					
PRORATION OFFI	ĊE					
OPERATOR		12				

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

					(Rev 3-55)						
TRANSPORTER OIL GAS MISCELLANEOUS REPORTS ON WELLS											
OPERATOR (Submit to appropriate District Office as per Commission Rule 1106)											
	A	ddress									
ompany				8, Roswell,	New Mexico						
Well No.	. Unit Le	etter Sec	tion Township	P	ange						
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	'alsoa=Can	Andreas	1 1	0.550.0							
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Beginning Drilling Operations X Casing Test and Cement Job Other (Explain):											
Remedial V	W ork										
and quantity of mater	ials used, an	d results	obtained.								
with regular at 6:30 AM, ((32.3#, H-40)) lsonite plus 1 2% CaCl2. Plus while displayed to complete rate approximate d to 600 psi final complete rate approxi	neat ceme (MST), Apricating and the gel + lug down lacing. 25' and Post of manifestary 25 safor 30 minus 3/4" aly 3/4" a	ent. ril 3, nd ceme 2% CaCl at 10:J After W BTD 385 ther. hru out ually a pipe t cks at nutes	1964. ented at 433 plus 2#/s 5 PM (MST), 70C 6 hours 6. Ran and Spotted 20C c. Cement c and left 4 co 62'. Spo 10:30 AM, A no pressur	3' with 150 sack Flocele, April 6, 1 ran temperal washed 6; 0 sacks Incolid not circle foints (84') otted 50 sacks Incolid not circle foints (84') otted 50'	sacks e and 1964. ature jts. or + 4% culate.) 3/4" pipe cks Incor + 64. After						
		LL DATA			Ta:						
P	втр		Producing	interval	Completion Date						
ng Depth	Oi			Depth CEIVED							
					IVE D						
***************************************	Pr	oducing F	ormation(s)	API	R 1 3 1964						
RE:	SULTS OF V	ORKOV	ER), C, C						
Pil Production (Gas Production	on Wa	ter Production BPD	GON Cubic feet/Bb							
COMMISSION			ertify that the in		above is true and complete						
7/			t of my knowled	Origi R. A	above is true and complete inal Signed B# A. LOWERY						
COMMISSION	1	to the bes	R. A.	Origi R. A	inal Signed By						
	ompany Well No 8-A South Bitter I THIS IS A REP X Casing Te Remedial and quantity of mater e (April 1, 196 with regular at 6:30 AM, ((32.3#, H-40)) Isonite plus 2% CaCl ₂ . Pins while displanent top at 22 23', could was to complete repipe. Backed rs. Ran 3 journel of the complete repipe. Backed and approximated to 600 psi representation of the complete repipe. Posi ILL IN BELOW FOR The complete repipe. Backed RE Oil Production	Ompany Well No. Unit Lease Sen This is a Report Of: (C) X Casing Test and Cemen Remedial Work and quantity of materials used, and the regular neat cement at 6:30 AM, (MST), Ap (32.3#, H-40) casing a laonite plus 4% gel + 2% CaCl2. Plug down na while displacing. Ment top at 225' and P 23', could wash no fur to complete returns to pipe. Backed off man rs. Ran 3 joints 3/4" ed approximately 25 sad to 600 psi for 30 mi 2658 Position Production ILL IN BELOW FOR REMEDIOR ORIGINAL WE PBTD Ong Depth Oil Production Gas Production Production Original We part of the part of	Address Ompany Well No. B-A South Bitter Iakes-San Andres THIS IS A REPORT OF: (Check approximate) Remedial Work and quantity of materials used, and results of with regular neat cement. at 6:30 AM, (MST), April 3, (32.3#, H-40) casing and cemels and cement plus 4% gel + 2% CaCl 2% CaCl 2. Plug down at 10:1 ms while displacing. After we ment top at 225' and PBTD 385 23', could wash no further. to complete returns thru out pipe. Backed off manually are dapproximately 25 sacks at d to 600 psi for 30 minutes and part of the formal part of t	Address Ompany Well No.	Address P. O. Box 1858, Roswell N 27 County South Bitter Lakes-San Andres This is A REPORT OF: (Cbeck appropriate block) X Casing Test and Cement Job Other (Explain): Remedial Work and quantity of materials used, and results obtained. e (April 1, 1964) Ran 28' of 13 3/8", 48# conductor with regular neat cement. at 6:30 AM, (MST), April 3, 1964. (32.3#, H-40) casing and cemented at 433' with 150 lsonite plus 4% gel + 2% CaCl, plus 2#/sack Flocel. 24 CaCl. Plug down at 10:15 PM (MST), April 6, ns while displacing. After WOC 6 hours ran temperament top at 225' and PMTD 385'. Ran and washed 6, 23', could wash no further. Spotted 200 sacks Inc. to complete returns thru out. Cement did not cirripipe. Backed off manually and left 4 joints (84' rs. Ran 3 joints 3/4" pipe to 62'. Spotted 50 saced approximately 25 sacks at 10:30 AM, April 7, 196 d to 600 psi for 30 minutes - no pressure drop. ORIGINAL WELL DATA PBTD Company Producing Formation(s) RESULTS OF WORKOVER Fill Production Gas Production Water Production God Table Production Results of Company Production Formation(s) RESULTS OF WORKOVER						