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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease Cannon	Well No. 8-A	Unit Letter N	Section 27	Township 10-S	Range 25-E		
Date Work Performed 4-3 thru 8, 1964	Pool South Bitter Lakes-San Andres		County Chaves				

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

(Spudded 17 1/2" hole (April 1, 1964) Ran 28' of 13 3/8", 48# conductor pipe and cemented at 30' with regular neat cement.
 Spudded with rotary at 6:30 AM, (MST), April 3, 1964.
 Ran 428' of 9 5/8" (32.3#, H-40) casing and cemented at 433' with 150 sacks Incor + 25#/sack Gilsonite plus 4% gel + 2% CaCl₂ plus 2#/sack Flocele and 25 sacks Incor plus 2% CaCl₂. Plug down at 10:15 PM (MST), April 6, 1964.
 Lost complete returns while displacing. After WOC 6 hours ran temperature survey and found cement top at 225' and PBTD 385'. Ran and washed 6 jts. 3/4" line pipe to 123', could wash no further. Spotted 200 sacks Incor + 4% CaCl₂. Had partial to complete returns thru out. Cement did not circulate. Could not pull 3/4" pipe. Backed off manually and left 4 joints (84') 3/4" pipe in hole. WOC 2 hours. Ran 3 joints 3/4" pipe to 62'. Spotted 50 sacks Incor + 4% CaCl₂. Circulated approximately 25 sacks at 10:30 AM, April 7, 1964. After WOC 18 hours, tested to 600 psi for 30 minutes - no pressure drop.

Witnessed by J. W. Nielson	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	PBTD	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)			RECEIVED		
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOM Potential Cubic feet/Bbl	Gas Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>[Signature]</i>	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title Oil and Gas Inspector	Position District Exploitation Engineer		
Date APR 13 1964	Company Shell Oil Company		