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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>SWD</b>		7. Unit Agreement Name
2. Name of Operator <b>Petroleum Corporation of Texas</b> ✓		8. Farm or Lease Name <b>Mary Ann Cannon</b>
3. Address of Operator <b>P. O. Box 911, Breckenridge, Texas 76024</b>		9. Well No. <b>8-Y</b>
4. Location of Well UNIT LETTER <b>N</b> , <b>1315</b> FEET FROM THE <b>South</b> LINE AND <b>1375</b> FEET FROM THE <b>West</b> LINE, SECTION <b>27</b> TOWNSHIP <b>10S</b> RANGE <b>25E</b> NMPM.		10. Field and Pool, or Wildcat <b>Bitterlake So., SA</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>N/A</b>		12. County <b>Chaves</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Convert to SWD</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We started salt water injection into this well January 27, 1978, pursuant to Oil Conservation Commission administrative order No; SWD-202. This well was completed as an injection well in April 18, 1964. At that time 2-3/8" plastic lined tubing was run with a Guiberson Tension packer at 844 feet w/10,000# tension. Perforations are at 850' and 917'. The casing tubing annulus was filled with an inert fluid; and a pressure gauge has been attached to the annulus at the surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Arthur J. Jones</i></u>	TITLE <u>Division Superintendent</u>	DATE <u>January 31, 1978</u>
APPROVED BY <u><i>W.A. Gressett</i></u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>FEB - 9 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		

*Postcard  
2/3/78  
2/10/78  
Change to  
W. Wood*