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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 14 1978

O.C.C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name MARY ANN CANNON
9. Well No. 8-Y
10. Field and Pool, or Wildcat Bitterlake So., SA
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD
2. Name of Operator PETROLEUM CORPORATION OF TEXAS ✓
3. Address of Operator P.O. BOX 911, BRECKENRIDGE, TX 76024
4. Location of Well UNIT LETTER N, 1315 FEET FROM THE South LINE AND 1375 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 10S RANGE 25E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) N/A

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Convert to SWD <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Gentlemen:

By the attached form C-103 we inadvertently reported the above well to be converted to SWD. This well has a salt water disposal permit by Order No. SWD-202, but at this time we have not put it into service.

We respectfully request that we be allowed to hold this well for service at a later date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Arthur Boyce A. H. BOICE TITLE Division Superintendent DATE December 12, 1978
APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE DEC 15 1978
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION

Arthur
WR

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
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1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD	7. Unit Agreement Name
2. Name of Operator Petroleum Corporation of Texas	8. Farm or Lease Name Mary Ann Cannon
3. Address of Operator P. O. Box 911, Breckenridge, Texas 76024	9. Well No. 8-Y
4. Location of Well UNIT LETTER N 1315 FEET FROM THE South LINE AND 1375 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 10S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Bitterlake So., SA
15. Elevation (Show whether DF, RT, GR, etc.) N/A	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Convert to SWD** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We started salt water injection into this well January 27, 1978, pursuant to Oil Conservation Commission administrative order No; SWD-202. This well was completed as an injection well in April 18, 1964. At that time 2-3/8" plastic lined tubing was run with a Guiberson Tension packer at 844 feet w/10,000# tension. Perforations are at 850' and 917'. The casing tubing annulus was filled with an inert fluid; and a pressure gauge has been attached to the annulus at the surface.

RECEIVED

FEB 2 1978

D. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Division Superintendent** DATE **January 31, 1978**

APPROVED BY *W. A. Gessett* TITLE **SUPERVISOR, DISTRICT II** DATE **FEB - 9 1978**

CONDITIONS OF APPROVAL, IF ANY: