

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NMOCC Order No. R-2658

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

See Land

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mary Ann Cannon

9. WELL NO.

8y

10. FIELD AND POOL, OR WILDCAT

Bitterlake SA South

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T-10-S, R-25-E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ SWD

2. NAME OF OPERATOR

Breck Operating Corp. ✓

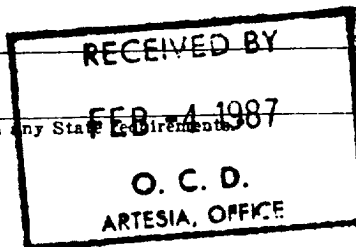
3. ADDRESS OF OPERATOR

P.O. Box 911, Breckenridge, Texas 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

1315' FSL & 1375' FWL



14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3477' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The injection pressure on the above mentioned well has increased above the authorized injection pressure. On February 24, 1987 at 2:00 PM, we are going to acidize the well with 500 gal. of 15% HCl acid. This should reduce the injection pressure below the authorized injection pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kevin G. Duncan
Kevin G. Duncan

TITLE

Petroleum Engineer

DATE

2-2-87

(This space for Federal or State office use)

APPROVED BY

M. Williams
M. Williams

OIL AND GAS INSPECTOR

DATE

FEB 06 1987

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

