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NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED
JUL 16 1987
O. C. D.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. NMOCC Order No. R-2658

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD
2. Name of Operator Breck Operating Corp.
3. Address of Operator P.O. Box 911, Breckenridge, Texas 76024
4. Location of Well UNIT LETTER N 1315 FEET FROM THE South LINE AND 1375 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 10-S RANGE 25-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3477' GR

7. Unit Agreement Name
8. Farm or Lease Name Mary Ann Cannon
9. Well No. 8Y
10. Field and Pool, or Wildcat Bitterlake SA South
12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WELL RECORD

9-5/8" 32.3# set @ 433' w/175 sx. cement circulated.
7" 20# set @ 641' w/150 sx. cement circulated.
4-1/2 11.6# set @ 968' w/110 sx. cement to surface. (Filled annulus w/Ready Mix)
TD: 968'
Perforations: 850-917'

PLUGGING PROCEDURE

CIBP @ 825' w/2 sx dumped on top.
25 sx from 700-375'.
2 sx from 25-0'.
Hole will be loaded with 9 pound per gallon mud.
Tie onto 4 1/2" x 7" annulus + if cblg pump capacity + 25% excess cmf

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin G. Duncan TITLE Petroleum Engineer DATE 7-13-87

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 22 1987

CONDITIONS OF APPROVAL, IF ANY: Plugging