| DISTRIBUTION | NEW | NEW MEXICO OIL CONSERVATION COMMISSION | | | | 5-10114 |
|---|--|--|--|----------------|--------------------|------------------------|
| FILE / | | | | | 5A. Indicate | Type of Lease |
| | \ | | | - t | | Gas Lease No. |
| AND OFFICE | | | | | | _ |
| PERATOR 2 | | | | . | 0G-165 | mmm |
| | | | | | | |
| APPLICATIO | N FOR PERMIT TO | DRILL, DEEPEN, O | OR PLUG BACK | | | |
| . Type of Work | | | | 1 | 7. Unit Agree | ement Name |
| DRILL V |] | DEEPEN | PLUG E | ACK | 8. Form or Le | he Unit A |
| Type of Well | | | | | 8. Form or L | ease Name |
| OIL GAS WELL | OTHER | s | ZONE TO MUL | TIPLE ZONE | Coman | he Unit A |
| Name of Operator | | <u></u> | | | 9. Well No. | |
| er 11 011 0 | | | | l | 2 | |
| Shell Oil Company Address of Operator | `_ | | · · · · · · · · · · · · · · · · · · · | | 10. Field on | d Pool, or Wildcat |
| | | | | | n t | A TTET Jak |
| P. O. Box 1858, B | | | | | 46646 | P. APPR WINCE |
| Location of Well UNIT LETT | ER LOC | ATED 1650 FE | ET FROM THESOUT | LINE LINE | | |
| | | | | | | |
| ND 2310 FEET FROM | THE COST LIN | IE OF SEC. 36 TW | VP. 65 RGE. 25 | E NMPM | | <i>m\\\\\</i> |
| | ////////////////////////////////////// | | | | 12. County | |
| | | | | | Chaves | |
| Hillitiinn. | HIIIIIII. | | TITITITI | | | |
| | | | | | | |
| HHHHHHH | <i>HHHHHH</i> | <i>!}}</i> | 9. Proposed Depth 1 | 9A. Formation | | 20. Rotary or C.T. |
| | | | 970' | Con An | ومعدد | Rotary |
| . Elevations (Show whether DI | FRT. etc.) 21 A. Kind | & Status Plug. Bond 21 | | San An | 22, Approx | . Date Work will start |
| 3690' DF estimate | | _ | . C. Smith Dril | | | |
| SIZE OF HOLE | SIZE OF CASING | PROPOSED CASING AND | T | SACKS OF | CEMENT | EST. TOP |
| SIZE OF HOLE | | WEIGHT? ERTOOT | | | | |
| 8 3/4" | # 7 ¹¹ | 20# | 200' | 1 - | .00 | Circulate |
| 6_1/4" | 4 1/2" | 9.5# | 1050' | 1 | .50 | Circulate - |
| *7" will not be r surface water wi approved by Jim with Dick Vassar | .11 be shut off Wright, State E | by spotting plungineer, and M. | gs as prescribe | d by Sta | ite. Ve: | rbally |
| | | | • | REGE | IVE | D |
| | | | | | | |
| | | APPROVAL V | 'ALID | | | |
| | | | | 2€ 81 ⁴ | 4 10EE | |
| | | FOR 90 DAYS | UNLES S | JÜL : | 6 1965 | |
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| | , | FOR 90 DAYS (| UNLES S | σ. | c. c. | |
| | ļ | FOR 90 DAYS | UNLES S | σ. | | |
| | • | FOR 90 DAYS (DRILLING COMM | UNLESS MENCED, | O. | C. C. A. OFFICE | |
| YE ZONE, GIVE BLOWOUT PREVEN | PROPOSED PROGRAM: IF ITER PROGRAM, IF ANY. | FOR 90 DAYS (DRILLING COMM EXPIRES 10-13- PROPOSAL IS TO DEEPEN OF | UNLESS MENCED, 65 R PLUG BACK, GIVE DATA O | O. | C. C. A. OFFICE | |
| ve zone. GIVE BLOWOUT PREVEN | PROPOSED PROGRAM: IF ITER PROGRAM, IF ANY. | FOR 90 DAYS (DRILLING COMM EXPIRES D - 3 - PROPOSAL IS TO DEEPEN OF | UNLESS MENCED, R PLUG BACK, GIVE DATA On the control of the contr | O. | C. C. A. OFFICE | |
| original Signed By, | PROPOSED PROGRAM: IF ITER PROGRAM, IF ANY. | FOR 90 DAYS (DRILLING COMA EXPIRES D - 3 - PROPOSAL IS TO DEEPEN OF THE PROPOSAL IS TO DEEPE | UNLESS MENCED, R PLUG BACK, GIVE DATA On District | O. ARTES! | C. C. A. OFFICE | |
| original Signed By, | PROPOSED PROGRAM: IF ITER PROGRAM, IF ANY. | FOR 90 DAYS (DRILLING COMA EXPIRES D - 3 - PROPOSAL IS TO DEEPEN OF THE PROPOSAL IS TO DEEPE | UNLESS MENCED, R PLUG BACK, GIVE DATA On the control of the contr | O. ARTES! | C, C. A, GFFICE | |
| original Signed By, | PROPOSED PROGRAM: IF ITER PROGRAM, IF ANY. tion above is true and com | FOR 90 DAYS (DRILLING COMA EXPIRES D - 3 - PROPOSAL IS TO DEEPEN OF THE PROPOSAL IS TO DEEPE | UNLESS MENCED, R PLUG BACK, GIVE DATA On District | O. ARTES! | C, C. A, GFFICE | |
| to zone. Give blowout preventhereby certify that the informat Original Signed By, Great C. R. Coffey | PROPOSED PROGRAM: IF ITER PROGRAM, IF ANY. tion above is true and com | FOR 90 DAYS (DRILLING COMM EXPIRES 10-13- PROPOSAL IS TO DEEPEN OF The Acting Title Exploit | UNLESS MENCED, A 5 R PLUG BACK, GIVE DATA O nowledge and belief. District ation Engineer | O. ARTES! | Date | E AND PROPOSED NEW PRO |
| igned C. R. Coffey | PROPOSED PROGRAM: IF ITER PROGRAM, IF ANY. tion above is true and com | FOR 90 DAYS (DRILLING COMM EXPIRES 10-13- PROPOSAL IS TO DEEPEN OF The Acting Title Exploit | UNLESS MENCED, R PLUG BACK, GIVE DATA On District | O. ARTES! | Date | |

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISS (WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator L.ease Shell Oil Company Comanche Unit A 2 County Section Township Range Unit Letter **6**S 36 25E Chaves Actual Footage Location of Welt: 1650 south line and 2310 east feet from the feet from the Dedicated Acreage: Producing Formation Pool Ground Level Elev: San Andres Wildcat Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-RECEIVED dated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of consolidation ___ X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization. unitization. forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. No Riginal Signed By C. R. Coffey C. R. Coffey Position Acting District Exploitation Engineer Shell Oil Company July 15, 1965 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same 0 is true and correct to the best of my knowledge and belief. nen, Jr., Chief Surveyor

1320 1650

2810

2000

1000