UNITED STATES DEPARTMENT OF THE INTERIOR

UBMIT	IN	TR	~`t(ATE*
(Other	inst	ruc	ś	on

Form approved.
Rudget Bureau No. 42-R1425.

(Other instruct s on	Budget Burea
reverse side)	30-005-
by My	5. LEASE DESIGNATION

3	0-0	525	· ,	10	//	5
5.	LEASE	DESIGN	ATION	AND	SERI	AL NO.

5.	LEASE	: I	Œ	SI	G	N	AT	ion.	ANI
		_	_		_			_	

						
	N FOR PERMI	T TO DRILL,	DEEPE	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WORK	ILL 🛎	DEEPEN		PLUG BA	CV 🖂	7. UNIT AGREEMENT NAME
o. TYPE OF WELL		DELI LIA		FLUG BA	.C	Community Linit A
	AS OTHER	:	SIN	NGLE MULTI	PLE	8. FARM OR LEASE NAME
NAME OF OPERATOR						Comanche Unit A (Sec.)
Shell Oil Co	mp any					9. WELL NO.
	58, Roswell,	Mara Marail	0 0 0 0 0 1			44
LOCATION OF WELL (R	enort location clearly	and in accordance w	ith any St	ate requirements *)		10. FIELD AND POOL, OR WILDCAT
At surface 330.	127 f 330. le	L (8E/4 SE/4) Sect	ion 13, T-7-8		11. SEC., T., R., M., OR BLK.
At proposed prod. zon	E, HMPH Surve	y, Chaves Co	unty,	New Mexico		AND SURVEY OR AREA Section 13, T-7-5
						R-25-E, HAPM
. DISTANCE IN MILES A						12. COUNTY OR PARISH 13. STATE
	theast of Ros	vell, New He:				Chaves New Mexico
DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L	2		16. No.	OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL
(Also to nearest drlg	. unit line, if any)	330'	_	1040	_	40
TO NEAREST WELL, DE	RILLING, COMPLETED,		19. PRO	POSED DEPTH	20. ROTA	RY OR CABLE TOOLS
OR APPLIED FOR, ON THI	•	1	1	1050'	<u> </u>	Notary
	estimated	,				22. APPROX. DATE WORK WILL START*
		PROPOSED CASI	NG AND	CEMENTING PROGR		July 20, 1965
SIZE OF HOLE						
	SIZE OF CASING	WEIGHT PER I	TOOT	SETTING DEPTH		OU CHARTEN OF CHARTS
i	SIZE OF CASING	WEIGHT PER I	i_	SETTING DEPTH		QUANTITY OF CEMENT
11"	7 "	230 6 2	26#	200 '		100
11" 6 1/4" It is propose Andres forms	7" 4 1/2" ed to drill to	9.30 6 13 9.30 6 13 o 1,050 feet	26# 1.6# to to	1050'		100
11" 6 1/4" It is propose	7" 4 1/2" ad to drill to tion. The in my is found, acidising. RTESIA 233S	9.30 6 1) 9.30 feet terval from completion w	to to 500 fo	at the slaugh made through	M21	100 150 Survey
11" 6 1/4" It is proposed Andres forms: commercial performs and Corating and Corat	7" 4 1/2" A 1	9.5% & 1) o 1,050 feet terval from completion w If proposal is to dee lonally, give pertinen Coffey Tr	to to possible to to possible to to possible to possible to to possible to possib	1050' 1050' t the Flanch t to I.M. vi made through VE PU. S. GEO ROSWE	CLOGICAL LL, NEW	100 150 Survey
It is propose Andres forms connected per forating and ABOVE SPACE DESCRIBE ie. If proposal is to de venter program, if any Original Sign SIGNED	A 1/2" A 1/2"	9.3% & 1) o 1,050 feet terval from completion w RE	to to possible to to possible to to possible to possible to to possible to possib	1050' 10	CLOGICAL LL, NEW	SURVEY MEXICO uctive zone and proposed new productive d and true vertical depths. Give blowout

*See Instructions On Reverse Side

Instructions

the contraction of the contracti

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State of Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local state or Federal of Mice for specific instructions.

Item 14: Neaded only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads \$60, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Second Light 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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The second of th

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator		An distances must be in	Lease	artes of the poorte		Well No.
		X1 Company	Cemana		300.13)	1 1 1 1 1 1 1 1 1 1
Unit Letter	Section	Township	Range	County	Chaves	
Actual Footage Lo	cation of Well:	173	27-1			
330	feet from the	line and	330	feet from the	enet	line
Ground Level Elev	: Producing Fo		Pool		De	edicated Acreage:
1. Outline t	he acreage dedic	ated to the subject we	l by colored pe	encil or hachure	e marks on the	olat below.
2. If more t interest a	han one lease is and royalty).	dedicated to the well,	outline each a	nd identify the	ownership ther	eof (both as to working
3. If more the dated by a	communicization,	different ownership is do unitization, force-poolin unswer is "yes," type of	g. ctc:			RECEIVE
this form No allowa	is ''no,'' list the if necessary.) ble will be assign	owners and tract described to the well until all	ptions which h	ave actually be	een consolidate	ARIENA, OFFICE nitization,
	1		i		· c	ERTIFICATION
	ĺ		<u> </u> 			
	!		i		I hereby cert	ify that the information con-
	1		1		4	is true and complete to the
	}		i 1		best of my kn	owledge and belief.
1	i		1		Orivinat	Signed By
	+					Coffey C. R. Coffey
	1		1		Position Ac	ting District
	İ		į		Company	STOCK WETON MICE SHOOL
į	i I		} [30	17 OIT COMPANY
			·		Date JUN	1 8 1965
	i		1		I hereby cer	tify that the well location
	1		1		l l	plat was plotted from field
			1		1	eal surveys made by me or ervision, and that the same
	İ		į.		1	correct to the best of my
	· [į		knowledge an	d belief.
	l .		1		Date Surveyed	
	1				June	
			\$ <u>}</u>	est est →	T. J. Chapman, Shell Oil Compa	Jr., Chief Surveyor nv
	1			100	100	apman, po
				MY	TAK	apman, p
0 330 660	190 1320 1650 191	30 2310 2640 2000	1500 1000	5 00 0		