

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NH-0134141																															
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P&A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																															
2. NAME OF OPERATOR Shell Oil Company		7. UNIT AGREEMENT NAME Comanche Unit "A"																															
3. ADDRESS OF OPERATOR P. O. Box 1858, Roswell, New Mexico 88201		8. FARM OR LEASE NAME Comanche Unit "A"																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' PBL & 330' PBL (SE/4 SE/4) Section 13, T-7-S, R-25-E, NMPM Survey, Chavez County, New Mexico At top prod. interval reported below Same At total depth Same		9. WELL NO. 1																															
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Beethoven Area W.C.																															
15. DATE SPUDDED 7-10-65		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Section 13, T-7-S, R-25-E, NMPM																															
16. DATE T.D. REACHED 7-16-65		12. COUNTY Chavez																															
17. DATE COMPL. (Ready to prod.) P&A July 17, 1965		13. STATE New Mexico																															
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3650' DF		19. ELEV. CASINGHEAD _____																															
20. TOTAL DEPTH, MD & TVD 995'		21. PLUG, BACK T.D., MD & TVD Surface																															
22. IF MULTIPLE COMPL., HOW MANY* 0-995'		23. INTERVALS DRILLED BY 0-995'																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (If no interval, write "None") None		25. WAS DIRECTIONAL SURVEY MADE No																															
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/N & LL		27. WAS WELL CORED Yes																															
28. CASING RECORD (Report all strings set in well) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLES, DEPT. FILE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>None</td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES, DEPT. FILE	CEMENTING RECORD	AMOUNT PULLED	None																							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES, DEPT. FILE	CEMENTING RECORD	AMOUNT PULLED																												
None																																	
29. LINER RECORD <table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																									
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																													
30. TUBING RECORD <table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr></tbody></table>				SIZE	DEPTH SET (MD)	PACKER SET (MD)																											
SIZE	DEPTH SET (MD)	PACKER SET (MD)																															
31. PERFORATION RECORD (Interval, size and number) <table border="1"><tbody><tr><td>41000 - ARTESIA</td><td>☒</td></tr><tr><td>41000 - HOES</td><td>☐</td></tr><tr><td>41000 - SANTA FE</td><td>☐</td></tr></tbody></table>				41000 - ARTESIA	☒	41000 - HOES	☐	41000 - SANTA FE	☐																								
41000 - ARTESIA	☒																																
41000 - HOES	☐																																
41000 - SANTA FE	☐																																
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td></td><td></td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																												
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																																
33.* PRODUCTION <table border="1"><thead><tr><th>DATE FIRST PRODUCTION</th><th>PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)</th><th>WELL STATUS (Producing or shut-in)</th></tr></thead><tbody><tr><td>P&A</td><td></td><td></td></tr></tbody></table>				DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)	P&A																										
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)																															
P&A																																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <table border="1"><thead><tr><th>DATE OF TEST</th><th>HOURS TESTED</th><th>CHOKE SIZE</th><th>PROD'N. FOR TEST PERIOD</th><th>OIL—BBL.</th><th>GAS—MCF.</th><th>WATER—BBL.</th><th>GAS-OIL RATIO</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO																						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO																										
35. LIST OF ATTACHMENTS _____																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Original Signed By C. R. Coffey Acting District Exploitation Engineer SIGNED C. R. Coffey TITLE Acting District Exploitation Engineer DATE July 20, 1965																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Formerly Comanche Unit A Sec. 13 #44

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Secks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	MEAS. DEPTH	TRUE VERT. DEPTH
Slaughter Zone	901'	422' 901'	(+3228') (+2740')
Gas, oil and water.	968'		