NO. OF COPIES RECEIVED	7					31)-11	05-10117
DISTRIBUTION	<u> </u>	NEW	MEXICO OIL CONSE	XICO OIL CONSERVATION COMMISSION			•
SANTA FE	Ķ. ļ ļ					Revised 1-1-65	Type of Lease
FILE	 					STATE	
U.S.G.S.	 						Gas Lease No.
LAND OFFICE	1/1						K-3687
OPERATOR						nnn	THITTINI THE
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
APPLICA 1a. Type of Work	TOR TOR FE	ioni i i i	DICILLY DEEL LIVE		 	7. Unit Agree	ement Name
			DEEDEN [DI 1	JG BACK	Comen	che Unit C
DRILL b. Type of Well	LXI		DEEPEN			8. Farm or Lease Name	
OIL Y GAS WELL	ОТН	OTHER		SINGLE X MULTIPLE ZONE		Commuche Unit C Sec. 2	
2. Name of Operator						9. Well No.	
Shell 011 (Company					14	1 D1 1011-
3. Address of Operator							d Pool, or Wildcat
			Mexico 8820			ATT BEEF	over Area we
4. Location of Well	ETTERA	LOCA	ATED330	FEET FROM THE	thLINE		
			_		0.F.F		
AND 330 FEET F	ROM THE	CONT.	OF SEC.	TWP. 85 RGE.	25E NMPM	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
						Chave	
HHHHHH	HHHHH	HHHH	HHHHH	HHHHHH	HHHHH	Tillimm	HHHHH
HHHHHHH							
HHHHHH	HHHHH	<i>HHHH</i>	HHHHH	19. Proposed Depth	19A. Formatio	on	20. Rotary or C.T.
				1020'	San Ar	dres	Rotary
21. Elevations (Show whether	er DF, RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contract		22. Approx	. Date Work will start
3620' DF est	t.	B1.	anket	C. C. Sp	ith	June	15, 1965
23.				ND CEMENT PROGRA			
<u>. </u>						E CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF	CASING			SETTING DEPTH SACKS O		
<u>11"</u>	7'	1 1077	23# & 26#	2001)0	Circulated
6 1/4"	- 4	1/2"	9.5# & 11.6	#			
*All water zones variants and the running 1" tubing 1" t	g down announced contion or . Due to	ulus and iginally close pr	proposed in oximity to su		opment at :	1650' PS dike loc	& WL of
						JUL	
				~		301	♥ ♠ - \$ ₹₹₹₽
IN ABOVE SPACE DESCRIE		D00D114-17	BRODOSAL JE TO DESPE	N OB PLUG BACK, GIVE DA	TA ON PRESENT P	ARTE	. C. C. SIA, OFFICE E AND PROPOSED NEW PROD
TIVE ZONE, GIVE BLOWOUT PR	EVENTER PROGRAM	, IF ANY.					
I hereby certify that the info Original Signed C. R. Coffey			WELTING	DISCILL	_	Date	May 27 1965
Signed	C.	R. Coffe	y Tule Exploit	ation inginee	<u> </u>		, 41, 1343
(This spac	e for State Use)						
.		/	P				UN 1 1965

CONDITIONS OF APPROVAL, IF ANY:

Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Well No. Lease Operator Commissio Unit C ec. . .. mall Cil Company Section Township County Unit Letter G 4 7E CLAV Actual Footage Location of Well: ناؤو 10 feet from the line and feet from the line Dedicated Acreage: Ground Level Elev: **Producing Formation** Pool 1 2 s Pagras Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all ownership bein confidence. dated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of consolidation X Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (The Everse side of ARTERIA, OFFICE this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed By Name C. B. Consey C. R. Coffey Poemone Da Const Explantation Regimer mail Oll Company May 27, 1965 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Shell Oil Company

1000

500

1500

330

1320 1650