SUBMIT IN PEPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

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22-12

	DEPARTMEN	T OF THE	INTERI	IOR A MY	4	5. LEASE DESIGNAT	ION AND SERIAL NO.	
GEOLOGICAL SURVEY					NH-039818			
APPLICATION	Y FOR PERMIT	TO DRILL,	DEEPE	N, OR PLUG E	BACK	6. IF INDIAN, ALLO	TTEE OR TRIBE NAME	
1a. TYPE OF WORK		DEEDEN	П	DI LIC DA		7. UNIT AGREEMEN	T NAME	
DRILL DEEPEN PLUG BACK DEEPEN DEEP						Comenche Unit C		
OIL GAS WELL OTHER SINGLE MULTIPLE ZONE ZONE						8. FARM OR LEASE NAME		
2. NAME OF OPERATOR						Comanche	Unit C-26	
Shell 011	Company					9. WELL NO.		
3. ADDRESS OF OPERATOR					31 10. FIELD AND POOL, OR WILDCAT Beethoven Area (
P. C. Box 1858, Roswell, New Mexico 88201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)								
1650'	FSL & 330' FWL	(NW/4 SW/4). Sec	tion 20. T-7-	s.	11. SEC., T., R., M.,	OR BLK.	
At proposed prog. zon	, NMPH Survey,	Chaves Cou	nty, N	ew Mexico	- •	AND SURVEY OF Section 26		
Same						B-25-E, NA		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR PO	ST OFFICE*	-		12. COUNTY COUNTY		
20 miles n	ortheast of Roc	swell, New				Chaves	New Hexico	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	r		16. No.	OF ACRES IN LEASE		F ACRES ASSIGNED HIS WELL		
(Also to nearest drig	PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 330			40				
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROI		POSED DEPTH	20. ROTA	TARY OR CABLE TOOLS		
21. ELEVATIONS (Show who	<u> </u>		<u> </u>	850'		ROTATY	WORK WILL START*	
, , , , , , , , , , , , , , , , , , ,	,,	3610' DF e	stimat	æd		May 28,		
23.				CEMENTING PROGR.	AM	, 20,		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH			!	QUANTITY OF CEMENT		
11"	7"	23# & 2	6#	200 '	-	100		
6 1/411	4 1/2"	9.50 & 1		8501	-	100		
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Acting District C. R. Coffey Exploitation Engineer DATE May 27, 1965 SIGNED _ (This space for Federal or State office use) PERMIT NO. _ APPROVAL DATE . APPROVED BY _ TITLE . CONDITIONS OF APPROVAL, IF ANY: DISTRICT ENGINEER *See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: To there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22? Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

PERIOD - REPORT RECORD - ROSES RECORD - ROSES

NEW MEXICO OIL CONSERVATION COMMISSION. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. shell Gil Company Commanche Unit C Sec. 26 31 Range 252 Unit Letter Section Township County 75 Chaves Actual Footage Location of Well: 1650 south 330 vest feet from the line and feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: Beethoven Area WC NA San Andres Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of plicated to the well of the w dated by communitization, unitization, force-pooling. etc? Unitisation Yes No If answer is "yes," type of consolidation _ JUN 4 If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Organi . R. Colley Arting District Exploitation Engineer Company Shell Oil Company May 27, 1965 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Shell Oil Compan

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1320 1650