

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN
(Other instr
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-07390-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Hanson-Federal "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Beethoven Area Wildcat

11. SEC. T. R. M. OR BLK. AND

Sec. 30 (SE 1/4 SW 1/4), T-10-S
R-26-E, NMFM

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER T.A.

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1846, Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.
At surface

330' TBL & 1680' FWL, Sec. 30, T-10-S, R-26-E

NOV 12 1964

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3782' dr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Ran 2" tubing. Spotted 200 gallons 15% MCA with Fe additive on bottom and pulled tubing.
2. Perforated with two 3/8" JSFF: 1996'-2016' (40 holes).
3. Ran Baker Tension Packer at 1731' and injected acid.
4. Lowered packer to 1978' and acid treated with 1000 gallons 15% MCA in 10 stages using ball sealers. Released packer and pulled tubing.
5. Ran Baker Cast Iron Bridge Plug and set at 1950', capped with one sack cement.
6. Ran tubing open-ended to 1475' and spotted 200 gallons 15% MCA with Fe additive. Pulled tubing.
7. Perforated with one 3/8" JSFF: 1429', 1437', 1449', 1450', 1451', 1452', 1453', 1454', 1469', 1470', 1471', 1472', and 1473' (13 holes).
8. Ran Baker Tension Type Packer on 2" tubing and set at 1172'. Injected acid.
9. Lowered and set packer at 1389'. Acid treated with 1500 gallons MCA with FE additive in 15 stages using ball sealers. Pulled tubing and packer.
10. Set packer at 1462' to test perfs 1469'-1473'. Had communication behind pipe. Raised packer and set at 1423'. Pulled tubing and packer.
11. Set Cast Iron Bridge Plug at 1370' and capped with one sack cement.
12. Ran 2" tubing open-ended and spotted 200 gallons 15% MCA with Fe additive. Pulled tubing.
13. Perforated with two 3/8" JSFF: 1223'-1229', 1232'-1235', 1238'-1242', 1275'-1282', 1296'-1300', 1312'-1318'.

(over)

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By

R. A. LOWERY

TITLE

District

Exploitation Engineer

DATE October 5, 1964

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NOTED
DATE

NOV 10 1964

SHOGER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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14. Ran Baker Packer and set at 1017'. Injected acid.
15. Acid treated 3000 gallons 15% HCl in 30 stages using 6 1/2 center.
16. Swabbed well.
17. Did not recover fluid.