

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other Temporarily Abandon

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Temporarily Abandon

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1898, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FSL & 1880' FWL, Sec. 30, T-10-S, R-26-E
At top prod. interval reported below same
At total depth same

14. PERMIT NO. 88201 DATE ISSUED 8.10.64

15. DATE SPUDDED Aug. 31, 1964 16. DATE T.D. REACHED Sept. 14, 1964 17. DATE COMPL. (Ready to prod.) Oct. 2, 1964 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3782' at 19. ELEV. CASINGHEAD 3775'

20. TOTAL DEPTH, MD & TVD 2075' 21. PLUG BACK T.D., MD & TVD 1370' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY 157'-2075' ROTARY TOOLS 0-156' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
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25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Cement Ray-Neutron and Cement Bond Log

27. WAS WELL CORRED
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	30'	17 1/2"	1 3/4 yards Ready Mix	NOV 12 1964
9 5/8"	32.5#	167'	12 1/4"	75 sacks	
4 1/2"	9.5#	2060'	6 3/4"	300 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
		1017'

31. PERFORATION RECORD (Interval, size and number)

1958-2016', 3/8", 2 JSPP
1429', 1437', 1449', 1450', 1451', 1452',
1453', 1454', 1469', 1470', 1471', 1472',
1473' - 3/8" - 1 JSPP
1223-1229', 1232-1235', 1238-1252', 1275-
1282', 1296-1300', 1312-1318' - 3/8" - 2 JSPP

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1731'	200 gallons 15% MCA
1978'	1000 gallons 15% MCA
1475'	200 gallons 15% MCA
1389'	1500 gallons MCA

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in)
T.A.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. A. Lowery TITLE District Exploitation Engineer DATE October 6, 1964

*(See Instructions and Spaces for Additional Data on Reverse Side)

*1370'-200 gallons MCA
1017'-2000 gallons 15% MCA

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	1223'	1318'	Swabbed 1 BWPH	Carol	327'	(+3055')
San Andres	1429'	1473'	Swabbed 1 BWPH + trace of oil	San Andres	861'	(+2921')
Garretta	1996'	2016'	Swabbed 4 BWPH	Laugher more	1436'	(+2376')
				Garretta	1994'	(+1788')