

Form 3160-1 RECEIVED
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM Oil Cons. Commission
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

AUG 5 9 00 AM '94

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

P&A'D

2. Name of Operator
Shell Western E&P Inc.

3. Address and Telephone No.
P.O. Box 576, Houston, Texas 77001

(WCK 5237)

713/544-3797 CEIVED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 1680' FWL
SE/4 SW/4 SEC. 30 -10s -26E

AUG 11 '94

5. Lease Designation and Serial No.

NM-07390-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HANSON-FEDERAL "A" #1

9. API Well No.

NA

10. Field and Pool, or exploratory Area
WILDCAT

11. County or Parish, State

CHAVES NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-09-65:

RAN TBG TO PBTD (1250'). CIRC MUD. SPOT 25 SX CMT ON BTM. PLD TBG. SET 25 SX SURF PLUG. ERECTED P&A MARKER.

6-22 TO 6-24-94:

PMPD 345 SX CLS 'C' NEAT CMT DWN 9-5/8" CSG TRYING TO BRING CMT TO SURF. WOC 3 HRS. PMPD 265 SX CLS 'C' W/5% CACL2 + 100# CELLO SEAL. NO SUCCESS. PMPD 50 SX CLS 'C' CMT + 10% THIXAD FOLLOWED BY 160 SX CLS 'C' + 5% CACL2. WOC 3 HRS. PMPD 50 SX CLS 'H' CMT + 20% THIXAD + 2% CACL2. GOT CMT TO SURF. FILLED RES PIT. CLN LOC & RESEED W/BLM #2. WLD CAP ON TOP OF 9-5/8" CSG & 6' P&A MARKER ON 4-1/2" CSG W/LEGAL LOC (ETC.) PERMANENTLY INSCRIBED.

WELL IS P&A'D.

(SCHEMATICS INDICATING WELLBORE CONFIGURATION BEFORE & AFTER '94 OPERATIONS ARE ATTACHED.)

14. I hereby certify that the foregoing is true and correct

Signed J. Marcus Wicks for A. J. DURRANI Title

TECH MGR - ASSET ADMIN.

Date 7/28/94

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED
PETER W. CHESTNUT

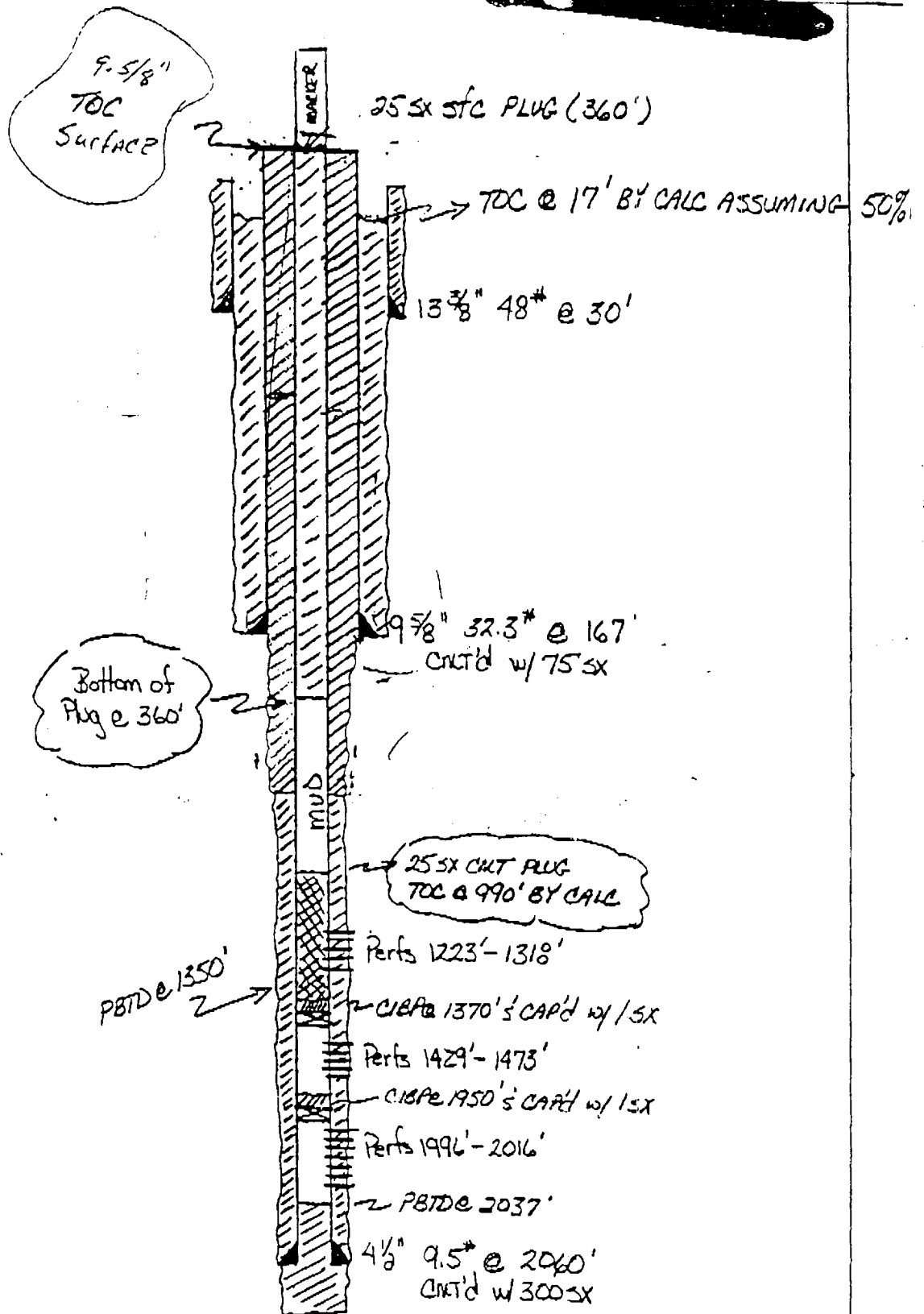
AUG 9 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

6/9/94
LJM

Public Information Officer



TD @ 2075'

After Work was Completed

6-24-94

SLA