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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b> ✓				Address <b>P. O. Box 1858, Roswell, New Mexico 88201</b>			
Lease <b>State "CB"</b>	Well No. <b>2</b>	Unit Letter <b>RE</b>	Section <b>5</b>	Township <b>9-S</b>	Range <b>27-E</b>		
Date Work Performed <b>7-3-64 thru 7-7-64</b>	Pool <b>Beethoven Area WC</b>			County <b>Chaves</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 2091' of 4 1/2" (10.5# and J-55) casing and cemented at 2100' with 100 sx Incor Neat. Bumped plug with 2000 psi at 2:55 PM, July 3, 1964.

July 7, 1964: Tested casing to 3500 psi for 30 minutes, no pressure drop.

RECEIVED

JUL 10 1964

R. J. DOUBEK  
DISTRICT ENGINEER

Witnessed by <b>R. D. Vassar</b>	Position <b>Mechanical Engineer</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>[Signature]</i>	Name <b>Original Signed By</b> <b>R. J. Doubek</b>	R. J. Doubek	
Title <b>DR. 900 0A3 1532070</b>	Position <b>Division Mechanical Engineer</b>		
Date <b>JUL 10 1964</b>	Company <b>Shell Oil Company</b>		

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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico 88201</b>		
Lease <b>State CB</b>	Well No. <b>2</b>	Unit Letter <b>E</b>	Section <b>5</b>	Township <b>9-S</b>	Range <b>27-E</b>	
Date Work Performed <b>June 23 thru 27, 1964</b>	Pool <b>Beethoven Area WC</b>			County <b>Chaves</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded at 6:00 PM, June 23, 1964.  
 Cemented 1 joint 10 3/4" casing at 35' with 2 yards Ready Mix + 2% CaCl<sub>2</sub>.  
 Cemented 331' of 7 5/8" (24# and H-40) casing at 340' with 150 sx Regular Neat + 2% CaCl<sub>2</sub>.  
 Plug down at 2:45 AM, June 26, 1964. Circulated 10 sx. Left 20' cement in casing. After  
 WOC 12 hours tested casing with 800 psi, no pressure drop.

Option No. 2

1. 177 cu. ft.
2. 150 sx Lonestar Regular Neat + 2% CaCl<sub>2</sub>.
3. 60° F.
4. 64° F.
5. 500 psi.

RECEIVED

JUL 2 1964

O. C. C.  
ARTESIA, OFFICE

Witnessed by <b>H. G. Starling</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	

Perforated Interval(s)

Open Hole Interval	Producing Formation(s)
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. L. Armstrong</i>	Name <b>Original Signed By R. J. Doubek</b>
Title <i>Division Mechanical Engineer</i>	Position <b>Division Mechanical Engineer</b>
Date <b>JUL 2 1964</b>	Company <b>Shell Oil Company</b>