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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER RESERVOIR
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
2. Name of Operator Shell Oil Company		5. State Oil & Gas Lease No. E-3614	
3. Address of Operator P. O. Box 1858, Roswell, New Mexico 88201		7. Unit Agreement Name -	
4. Location of Well UNIT LETTER B , 330 FEET FROM THE north LINE AND 1650 FEET FROM THE east LINE, SECTION 5 TOWNSHIP 8S RANGE 27E NMPM.		8. Farm or Lease Name Standard State	
15. Elevation (Show whether DF, RT, GR, etc.) 4013' DF		9. Well No. 2	
		10. Field and Pool, or Wildcat Acme-San Andres	
		12. County Chaves	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 21, 1965 thru April 25, 1965

- Spotted 150 gallons 15% NEA.
- Perforated 1929' - 1931', 1938' - 1960', 1966' - 1970' w/1-3/8" JSPT (Total 28' - 31 hole)
- Displaced 150 gallons acid to formation and treated w/additional 3000 gallons 15% NEA w/Fe additive.
- Installed pumping unit.
- Ran 62 Jts. (1914') 2" EUE tubing and hung at 1933'; BPMA 1933' - 1903'; perforated nipple 1903' - 1900'; 1 2 5/32" working barrel 1900' - 1894'; 2" tubing 1894' - surface. Ran traveling valve on 75-5/8" rods.
- Recovered load.
- On OPT pumped 35 BOPD + 8 BWPD on 11 1/2-26" SPM. Gravity 26.9 deg. API.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By C. R. Coffey Acting District Exploitation Engineer DATE April 27, 1965

APPROVED BY ML Armstrong TITLE OIL AND GAS INSPECTOR DATE APR 29 1965

CONDITIONS OF APPROVAL, IF ANY: