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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-3614

Bur. of mines

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

RECEIVED

APR 29 1965

2. Name of Operator
Shell Oil Company

3. Address of Operator
P. O. Box 1858, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER **B** LOCATED **330** FEET FROM THE **north** LINE AND **1650** FEET FROM

7. Unit Agreement Name
-

8. Farm or Lease Name
Standard State

9. Well No.
2

10. Field and Pool, or Wildcat
Acme-San Andres

THE **east** LINE OF SEC. **5** TWP. **8S** RGE. **27E** NMPM

15. Date Spudded
4-4-65

16. Date T.D. Reached
4-17-65

17. Date Compl. (Ready to Prod.)
4-22-65

18. Elevations (DF, RKB, RT, GR, etc.)
4013' DF

19. Elev. Casinghead
-

20. Total Depth
2029'

21. Plug Back T.D.
2000'

22. If Multiple Compl., How Many
-

23. Intervals Drilled By
Rotary Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
1929' - 1970' San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray/Sonic, Laterolog, MicroLaterolog & MOP

27. Was Well Cored
yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	9.5	2028'	6 1/8"	225	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
2"				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2"	1933'	-

31. Perforation Record (Interval, size and number)

Interval	Size	Number
1929' - 1931'	1/ft.	3/8"
1938' - 1960'	1/ft.	3/8"
1966' - 1970'	1/ft.	3/8"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1929' - 1970'	3150 gallons 15% HBA

33. PRODUCTION

Date First Production
4-23-65

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump 1 25/32" Common Working Barrel

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-25-65	24	-	35	35	TSTM	8	TSTM

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
-	-	35	35	TSTM	8	26.9 deg.

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
TSTM

35. List of Attachments
-

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By
C. R. Coffey

SIGNED
C. R. Coffey

Asting District
Exploitation Engineer

TITLE
Exploitation Engineer

DATE
April 27, 1965

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well, and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Tubb	T. Blinberry	T. Paddock	T. Glorieta	T. San Andres	T. Grayburg	T. Queen	T. 7 Rivers	T. Yates	T. Salt	T. Strawn	T. Bait	T. Cisco (Bough C)	T. Wolfcamp	T. Abo	T. Drinkard	T. Bone Springs	T. Delaware Sand	T. Todillo	T. Morrison	T. Dakota	T. Base Greenhorn	T. Gallup	T. Mancos	T. Point Lookout	T. Menefee	T. Cliff House	T. Pictured Cliffs	T. Kirtland-Fruitland	T. Penn. "A"	T. Permian	T. Chinle	T. Wingate	T. Entrada	T. Gr. Wash	T. Ellenburger	T. McKee	T. Simpson	T. Montoya	T. Silurian	T. Devonian	T. Miss	T. Atoka	T. Strawn	T. Salt	T. Bait	T. Yates	T. 7 Rivers	T. Queen	T. Grayburg	T. San Andres	T. Glorieta	T. Paddock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	570	1350	Red Beds				
570	1350	2029	Limestone & Red Beds				
570	1700	679	Dolomite				
			Limestone, Salt & Trace				