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Revised February 10, 1994

District I PO Box 1988, Hobbs, NM 98241-1988 District II

ick ice ies

1000 Rio Brams Rd. District IV		88211-0719 VM 87410			NSERVA PO Bo a Fe, NI			ł	IL 26. '94 ию О. С. Р.		Instructions on bac ropriate District Offic 5 Copie			
PO Box 2008, Santa I.	Fe, NM E RE	7564-2006 OUEST	r for A	M.LOW	ARIF A	ND AI	ירט סי	A D1	ION TO T		AMENDED REPOR			
		X	Operator a	ame and Add	NO CO	IID A	JIHO	MZA I		Locami				
N. Dale Nichols									015448	015448				
P.O. Box 1972 Midland, Texas 79702									CH & CO	'Reason for Piling Code CH & CO Effective 7-1-94				
'API Number						* Pool Nam	He		00. a 00	Ped Code				
30 - 0 05 10129 Acme San Andres									00760					
008121-	839	a	Stand	dapd St	ate '	Property No	MING			* Wall Number				
		ocation												
Ul or lot no. Sect	ion 1	Cownship :	Range	Lot.lda	Feet fre	n the	1	outh Line	Feet from the	East/West	Las County			
		085	27E	L	330	0 North 16		1650	East	Chaves				
UL or lot no. Sec		ole Loc	Range	Lot Ida	Feet fre	es the	North/South line		Feet from the	East/West I				
В 5		085	27E		330	-			1650	East	Chaves			
" Lae Code " P	roducing P	Method Co	Mor	Connection I	late H (-129 Perm			C-129 Effective		C-129 Expiration Date			
II. Oil and (ansport		IC.				<u> </u>						
Transporter OGRID			Treasporter !			* POD 11 C			II POD ULSTR Lessies					
020445	Şcu	plock.	Permiar					A 5 08\$ 27E \$td-\$tate Batt.						
<u>UZU445</u>	P. C	, Box	46 48			947010		_0	2 ~ 210	Storage	Tanks			
	7700	LISTON	1 + 70	2216-40	48	524	·	- ,	and Gun	bb1,				
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	J										ĺ			
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						-			ı					
V. Produced	Water	<u> </u>												
POD	Water	<u>.</u>	· · · · · · · · · · · · · · · · · · ·			POD UL	TR Locati	ee and D	terinties					
1947050			State E	Battery		08\$ 2								
. Well Com		n Data	³⁶ Ready Date			n ID								
				-		- 10			* PSTD		* Perforations			
³⁶ Hole	Size		n C	esing & Tubi	og Stae		, s	Dopth Set		- × s	neks Coment			
										Post	10-3			
					-	-	·			8-	5-94			
					······································					Sky	ap			
I. Well Test	Data									- /				
		M Gas Deliv	elivery Date ** Test Date			" Test Les		angth a The		Mure	²⁶ Cag. Pressure			
" Choke Size	" Choke Size		" Oil " W		Water	● Ge		" AO			" Test Method			
I hereby certify that I	the rules o	f the Oil Co	nservation Div	rision have be	on complied						1			
ith and that the inform lowledge and belief.	give	A SOUVE IS U	rue mas compi	ione no the best	of may		OII	CON	ISERVATIO	ON DIVI	SION			
	. 1)	ile 7	richt	<u>/</u>		Approved	by:	CI IDE	RVISOR INS	TRICT II				
gnature:	N. Date Nichols						Title:							
gnature:)	ale N	ichols									il il			
gnature:	ator	ichols	Phone: ('O	15) 682	- 5621	Approval I	Date:		2.7 1004					

Printed Name

Ruby Wickersham

Title Secty. NOT 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico E.gy, Minerals and Natural Resources Departmen

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Form C-104 Revised 1-1-89 see Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUN - 5 1992 O. C. D.

ISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	REQUEST	FOR	ALLOWAB	LE AND A	AUTHORIZ	ATION	CERIC.			
	TOT	RANS	SPORT OIL	AND NA	TURAL GA	S Wall AF	I No.			
Operator						""	• • • •			
Mountain States I	<u>Petroleum</u>	CO	 							
Address	_ ,			2						
P. O. FOX 1936 Reason(s) for Filing (Check proper box)	Roswel	- 4 1	и м 8820	Oth	स (Piease explai	n)				
New Well	Chan	ge in Tra	nsporter of:							
Recompletion	Oil	Dr.	•							
Change in Operator	Casinghead Gas	<u></u> □ ∞	odensale			····				
f change of operator give name and address or previous operator			<u></u>							
	ANDIFACE									
I. DESCRIPTION OF WELL	Well Well	No. Po	ol Name, Includi	ng Formation	_	Kind of			22614	
Standard State	#2		Acme	San An	dres	State, r	ederal or Fee	tate i	53014	
Location										
Unit LetterE	:330	Fe	et Prom The	_No_ Lie	e and16.	50 Fee	From The _	<u>East</u>	Line	
	_	_	27.5	. NT	MPM,C]	haves_			County	
Section 5 Township	<u>, 8s</u>	Ru	inge 27 F		WIFINI,	Javes				
III. DESIGNATION OF TRAN	SPORTER O	F OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	F or C	on den sal	• 🗀	Address (Giv	e address to wh	ich approved o	opy of this fo	rm is to be se	ins)	
Navajo Refining C	ompany			PO	Pox 175 ,	Artes	ia, N.M. 88210			
Name of Authorized Transporter of Casing		or	Dry Gas	Address (Giv	ne address to wh	ich approved (opy of thus jo	rm is to be se	ine/	
				1		When '	· · · · · · · ·	<u> </u>		
If well produces oil or liquids,	Unit Sec.		Mp. Rgs. 8S 27E	is gas actuali		1				
give location of tanks.				ing order pum	ber:					
If this production is commingled with that IV. COMPLETION DATA	Hom any other res	æ 01 p~	A, g							
		Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			<u> </u>		<u> </u>					
Date Spudded	Date Compl. Ret	dy to Pr	00 .	Total Depth			P.B.T.D.			
	ļ		:	Top Oil/Gas	Pay		Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Product	ing com	MUOU		·•					
Perforations	<u></u>						Depth Casing	Shoe		
	ASING AND	CEMENTI	NG RECOR	D		1040 051	ENT			
HOLE SIZE	CASING	& TUB	NG SIZE		DEPTH SET		SACKS CEMENT			
					· · · · · · · · · · · · · · · · · · ·				······································	
						·············				
				-		.,,				
V. TEST DATA AND REQUES	T FOR ALL	OWAB	LE	<u></u>					•	
OIL WELL (Test must be after r	ecovery of total vo	lume of	load oil and must	be equal to or	exceed top allo	wable for this	depth or be f	or full 24 hou	<i>(</i> (5.)	
Date First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, pu	mp, gas iyī, si	c.)			
				Casing Press	ure	, , , , , , , , , , , , , , , , , , , 	Choke Size			
Length of Test	Tubing Pressure			Casing 1700						
Actual Prod. During Test	Oil - Bbls.			Water - Bbis			Gas- MCF			
Actual Flor During 1 on	0,, - 20,5.									
C. C. WITH I	<u> </u>									
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbis. Conde	sate/MMCF		Gravity of C	ondensale		
Actual Front 188 - Michie										
Testing Method (pitot, back pr.)	Tubing Pressure	(Shut-us)	Casing Press	ure (Shut-ia)		Choke Size			
A A A A A A A A A A A A A A A A A A A				\						
VI. OPERATOR CERTIFIC	ATE OF CC	MPL	IANCE		OIL CON	ICED\/	TION	אוצועור	ON	
I hereby certify that the rules and regul	ations of the Oil C	ion			IOLN VA			J , 1		
Division have been complied with and	that the informatio	above				IN 81	N 8 1992			
is true and complete to the best of my l				Date	e Approve	0				
Buly wieke	12 has	n)				O.N.A. 017	SAIFD BY			
SOUNDIA IN ALACA				ll Rv		CINIAL SIC	-1V-11-PSY			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Ruby

Printed Name

Date

June

1992

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

MIKE WILLIAMS

SUPERVISOR, DISTRICT I

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Tille

505-623-7184

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.