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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 8 1965

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

O. C. C.

ARTESIA, OFFICE

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **PSA**

7. Unit Agreement Name

8. Farm or Lease Name

Tierra Vuelta

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

2. Name of Operator
Shell Oil Company

3. Address of Operator

P. O. Box 1858, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER **P** LOCATED **660** FEET FROM THE **south** LINE AND **660** FEET FROM

THE **east** LINE OF SEC. **17** TWP. **11-S** RGE. **25-E** NMPM

12. County

Chaves

15. Date Spudded 12-21-64 16. Date T.D. Reached 12-23-64 17. Date Compl. (Ready to Prod.) 1-3-65 18. Elevations (DF, RKB, RT, GR, etc.) 3501' IF 19. Elev. Casinghead 3491'

20. Total Depth 1010' 21. Plug Back T.D. Surface 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools 26' - 1010' Cable Tools 0' - 26'

24. Producing Interval(s), of this completion - Top, Bottom, Name - 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Gamma Ray/Sonic, Dual Induction Laterlog & PML 27. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" (Conductor)	48#	26'	17 1/2"	3 yds. Ready Mix	-
9 5/8"	32.3#	586'	12 1/4"	100 sz. + 115 bbls. Ken Pak	-
7"	20#	812'	9"	100 sacks	-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By:

SIGNED **V. L. King** **V. L. KING** Acting District Exploitation Engineer DATE **January 5, 1965**

