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TRANSPORTER	OIL GAS
REGISTRATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
 Santa Fe, New Mexico. Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

CORRECTED REPORT

1000 BBS OFFICE O. C. New Well
 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completion or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas July 22, 1964
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Ray Smith England Federal, Well No. 2, in SE 1/4 NE 1/4,
 (Company or Operator) (Lease)
 H Sec 30, T 6S, R 26E, NMPM, Linda San Andres Pool
 Unit Letter

Chaves County. Date Spudded 4/27/64 Date Drilling Completed 5/20/64

Please indicate location:

Elevation 3788 Total Depth 1055 PBD 1052

Top Oil/Gas Pay 846 Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 986-1000; 1004-1009

Open Hole 844-1052 Depth 1055 Casing Shoe 1033 Depth Tubing 1011

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 5 bbls. oil, 3 bbls water in 24 hrs, 0 min. Size 2 1/2

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acid 5000 gal & frac with 15000 gal oil 10,000# sand

Casing Press. 0 Tubing Press. 30 Date first new oil run to tanks 6/17/64

Oil Transporter The Permian Corporation

Gas Transporter

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1980 N & 660 E
 (FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	San
10 3/4	183	35
7	1055	75
2	1011	

RECEIVED

Remarks: JUL 27 1964

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 27 1964, 19

Ray Smith
 (Company or Operator)

By: [Signature]
 (Signature)

Title: Agent

Send Communications regarding well to:

Name: Ray Smith

Address: Box 953, Midland, Texas

OIL CONSERVATION COMMISSION

[Signature]
 OIL AND GAS INSPECTOR