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NEW MEXICO OIL CONSERVATION COMMIS IN REQUEST FOR ALLOWABLE

AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

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VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE OIL AND GAS INSPECTOR This form is to be filled in compliance with RULE 110. If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes are or number, or transporter, or other such change of the sections of the sections of the such change of the sections of the such change of the sections of the sections of the such change of the sections of the such change of the sections of the such change of the sections of t			Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
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