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NEW MEXICO OIL CONSERVATION COMM. JN REQUEST FOR ALLOWABLE

AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

-	U.S.G.S.	AUIHORIZATION EO TRAN	ISPORT OIL AND NATURAL G	AS	
	LAND OFFICE	RECEIVED			
	TRANSPORTER GAS	JAN 2 4 1973		· · · · · · · · · · · · · · · · · · ·	
	OPERATOR I	17/10 Z 4 13/3			
1.	PRORATION OFFICE	n c.c.			
	A. D. Raby and James T. Raby				
	Address				
	1309 S. F. Main Street Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:			
- 1	Recompletion	OII Dry Gas	_ _		
L	Change in Ownership K	Casinghead Gas Condens	are [_]		
I	f change of ownership give name and address of previous owner	Floyd M. Osbourn Artes	ia. New Mexico 88200		
II. I	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	rmation Kind of Lease	1 1	
	England Federal	2 Linda San A	ndres State, Federal	or Fee Federal LC 068127	
Ī	Location				
	Unit Letter <u>H</u> : 1980	Feet From The North Line	and 660 Feet From 1	ne <u>Fast</u>	
	Line of Section 30 Tow	nship 6S Range	26E , NMPM, Chave	County	
L		COR OF AND NATURAL CAS	2		
II.	Name of Authorized Transporter of Oil	CER OF OIL AND NATURAL GAS	Address (Give address to which approx	ped copy of this form is to be sent)	
i	Nevelo Crude Oil Pr	rchasing Company	P. O. Box 159 Artesis Address (Give address to which approx	New Mexico 88210	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give agaress to which approx	year copy of this form to to comp	
ŀ		Unit Sec. Twp. Ege.	Is gas actually connected? Whe	en.	
	If well produces oil or liquids, give location of tanks.	N 29 6S 26E	No.		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completio	n - (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (B1, KKB, K1, OK, Clear)			Depth Casing Shoe	
	Perforations				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	But I have now on the same			Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Choke 5124	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
	Actual Plous Burning 1991				
	I				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
l	Actual Ploa. 1881 Mo. 75				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.			OIL CONSERV	ATION COMMISSION	
	CERTIFICATE OF COMPLIANCE		MAR 8 1973		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Susset		
					<u> </u>
	-11 -11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			mable for a newly drilled or deepened	
	Diff. Drivery		well, this form must be accomp	well, this form must be accompanied by a tabilition of the deviation of th	
	Bookkeeper		All sections of this form mehle on new and recompleted	ust be filled out completely for allow-	

1973

January 1,

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.