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		State of Ne	ew Mexico		,		D C	·····
abmit 5 Copies ppropriate District Office	Energy, I	Minerals and Natu		Departme	nt		Form C- Revised	1-1-89
<u> STRICT </u> O. Box 1980, Hobbe, NM 88240	ОП. (CONSERVA	TION DE	VISIO	N		3 at Botto	m of Page
ISTRICT II O. Drawer DD, Artenia, NM \$8210		P.O. Box 2088 Santa Fe, New Mexico 87504-2088					÷	
ISTRICT III 000 Rio Brazos Rd., Azzec, NM 87410	REQUEST F		BLE AND AU	THORIZ				
perator	TOTR	ANSPORT OIL	AND NATU	RAL GA		PI No.		· .
Southeastern Pet	<u>roleum INC</u>	. /			3.0	-005-10	1137	
ddress 1601 E. 2nd, Rost	well Nm	88201						
Reason(s) for Filing (Check proper box)	· · · · · · · · · · · · · · · · · · ·		Other (F	lease explai	in)		<u></u>	
New Well	· · · · · ·	in Transporter of:						
Thange in Operator	Casinghoad Gas						<u> </u>	1
		duction IN	IC., P.O.		9128	energy.	Searo	k
L DESCRIPTION OF WELL	dland, TX AND LEASE	79708				00		
Lease Name	Well No. 2		i ng Formation an Andres			of Lease Federal or Fee		
England Federal	2	<u> Linua/Sa</u>	IN ANUTES			<u> </u>	<u></u>	068127
Unit LetterH	: 660	Feet Prom TheE	ast Line an	d <u>19</u>	80 F e	et From The _	Nort	Line
Section: 30 Townshi	p 6S	Range 26E	, NMPN	л.	Chave	s		County
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF C		Address (Give ad	idress to wh	ich approved	copy of this fo	rm is to be se	nt)
Navajo .			P.O. Bo					
iame of Authorized Transporter of Casing	phead Ges 🔛	or Dry Gas	Address (Give ad	idress to whi	ich approved	copy of this fo	rm is to be se	rd)
f well produces oil or liquids, ve location of tanks.	Unit Sec. H 30	65 26E	is gas actually co	enected?	When	?		
this production is commissied with that in V. COMPLETION DATA	from any other lease o	r pool, give commingli	ing order number:					
		di Gas Well	New Well W	/orkover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	Date Compl. Ready	to Prod.	Total Depta			P.B.T.D.		1
•	Name of Producing Permation		Top Oil/Gas Pay			Tubing Depth		
Severices (DF. RKR. RT. GR. etc.)	The second of the second second is						-	
	Traine of Producing 1	<u> </u>	L					
			1			Depth Casing	Shoe	
	· · · ·	, CASING AND	CEMENTING	RECORI	D	Depth Casin	; Shoe	
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erforations	TUBING				D			-3
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.