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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Ray Smith</b>				Address <b>Box 953, Midland, Texas</b>			
Lease <b>Ring</b>	Well No. <b>1</b>	Unit Letter <b>C</b>	Section <b>32</b>	Township <b>6S</b>	Range <b>26E</b>		
Date Work Performed <b>6/14/64</b>	Pool <b>Linda (San Andres)</b>			County <b>Chaves</b>			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations    
 Casing Test and Cement Job    
 Other (Explain):  
 Plugging    
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 275.6 feet of 10 3/4 inch 44# J-55 casing and cemented with 65 sack of cement. Cement allowed to set 24 hours before testing 1000# pressure for 30 minutes with no drop. Well spudded 6/11/64

RECEIVED

JUL 13 1964

O. C. C.  
ARTESIA, OFFICE

Witnessed by <b>W. H. Cravey</b>	Position <b>Toolpusher</b>	Company <b>Ray Smith Drilling Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>[Signature]</i>	Name <i>[Signature]</i>		
Title <b>OIL AND GAS INSPECTOR</b>	Position <b>Agent</b>		
Date <b>JUL 13 1964</b>	Company <b>Ray Smith</b>		