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# NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

FORM C-103  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Ray Smith</b>		Address <b>Box 953, Midland, Texas</b>	
Lease <b>Ring</b>	Well No. <b>1</b>	Unit Letter <b>C</b>	Section Township Range <b>32 6S 26E</b>
Date Work Performed <b>6/26/64</b>	Pool <b>Linda (San Andreas)</b>	County <b>Chaves</b>	
THIS IS A REPORT OF: (Check appropriate block) <input type="checkbox"/> Beginning Drilling Operations <input checked="" type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work <input type="checkbox"/> Other (Explain):			

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 1066.29 feet 5 1/2 inch 15.50% J-55 casing/with 75 sack of cement. Cement allowed to set 24 hours before testing with 1000# pressure for 30 minutes with no drop.

RECEIVED

JUL 13 1964

O. C. C.  
ARTESIA, OFFICE

Witnessed by <b>W. H. Cravey</b>		Position <b>Toolpusher</b>	Company <b>Ray Smith Drilling Company</b>
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY			
ORIGINAL WELL DATA			
D F Elev.	T D	P B T D	Producing Interval
Tubing Diameter	Tubing Depth	Oil String Diameter	Completion Date
Perforated Interval(s)		Oil String Depth	
Open Hole Interval	Producing Formation(s)		

RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>[Signature]</i>	Name <i>[Signature]</i>		
Title <b>OIL AND GAS INSPECTOR</b>	Position <b>Agent</b>		
Date <b>JUL 13 1964</b>	Company <b>Ray Smith</b>		