

NEW MEXICO
OIL CONSERVATION COMMISSION
TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

June, 1965

No. A 2

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE June 1, 1965

6/

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Form C-105
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 14 1965
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Ray Smith

3. Address of Operator

% W. H. Cravey, 1901 Runyan Ave., Artesia, New Mexico

4. Location of Well

UNIT LETTER C LOCATED 1659.3 FEET FROM THE W LINE AND 330 FEET FROM

THE N LINE OF SEC. 32 TWP. 6 RGE. 26 NMPM

15. Date Spudded

6/11/64

16. Date T.D. Reached

6/25/65

17. Date Compl. (Ready to Prod.)

3756' Gr.

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

3757'

20. Total Depth

1054'

21. Plug Back T.D.

1050'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

268'-730'

730'-1054'

24. Producing Interval(s), of this completion - Top, Bottom, Name

976' to 990'

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Gamma-Neutron

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32	268.10'	10 3/4"	50 sx.	
7	26	888	8 3/4"	125 sx.	
5-1/2	15.50	1052.44'	7 "	75 sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	1008.98'	

31. Perforation Record (Interval, size and number)

976'-78'-80'-82'-84'-86'-88'-90'
Size .45

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
976 - 990'	3,000 gal. 15% acid
" "	2,000 gal. Kerosene
" "	71,000 gal. lease oil.
" "	55,000# 20/40 sd., 10,000#

33. PRODUCTION

Date First Production	5/7/65	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping - 1 25/32" tubing pump	Well Status (Prod. or Shut-in)	Producing
Date of Test	5/21/65	Hours Tested	24'	Choke Size	-
Flow Tubing Press.	-	Casing Pressure	-	Calculated 24-Hour Rate	6
				Oil - Bbl.	6
				Gas - MCF	-
				Water - Bbl.	17
				Gas - Oil Ratio	-
				Oil Gravity - API (Corr.)	23.5 @ 70°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

TSTM

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	500'	T. Penn. "B"	T. Penn. "B"
T. Salt		T. Penn. "C"	T. Penn. "C"
B. Salt		T. Penn. "D"	T. Penn. "D"
T. Yates		T. Leadville	T. Leadville
T. 7 Rivers		T. Madison	T. Madison
T. Queen		T. Elbert	T. Elbert
T. Grayburg	976'	T. Mancos	T. Mancos
T. San Andres		T. Gallup	T. Gallup
T. Glorieta		T. McKee	T. McKee
T. Canyon		T. Ojo Alamo	T. Ojo Alamo
T. Strawn		T. Kirtland-Fruitland	T. Kirtland-Fruitland
T. Atoka		T. Pictured Cliffs	T. Pictured Cliffs
T. Miss		T. Cliff House	T. Cliff House
T. Devonian		T. Menefee	T. Menefee
T. Silurian		T. Point Lookout	T. Point Lookout
T. Montoya		T. McCracken	T. McCracken
T. Simpson		T. Ignacio Qizite	T. Ignacio Qizite
T. Base Greenhorn		T. Granite	T. Granite

NEW MEXICO
OIL CONSERVATION COMMISSION
TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

May, 1965

No. A EX 71

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 5/24/65

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL)

Effective 5/7/65, an allowable of 6 barrels of oil per day or a total of 150 barrels for the month is hereby assigned to the Ray Smith, Ring #1-C, 32-6-26, Undes. Linda San Andres Pool.

MLA/jw

Ray Smith

Western Oil Trans.

OIL CONSERVATION COMMISSION

4/1/1965
SUPERVISOR, DISTRICT NO. 2

EXTRA COPY