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	SANTA FE		7	NEW ME	EXICO OIL	KICO OIL CONSERVATION COMMISSION		Form C-104	
	FILE		/ 	REQUEST FOR ALLOWABLE		Commence of Colors			
	U.S.G.S.			AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
			- i						
	T	OIL						CEIN	
	IRANSPORTER	GAS	- -	4					. VE
	OPERATOR		2	-				MAN	
	PRORATION OFFICE		<u>ح</u>	-				MAY 9 1968	
	Operator			<u> </u>					
	OSBOURN DRILLING COMPANY						ARTEBIA. DI	<u>C</u>	
	Address							-01A, DI	FIDE
1811 Hermosa Drive, Artesia, New Mexico 88210									
	December 1 to the contract of								
	Office (Flease explain)								
Becompletion									
Change to Conservat V						 1			
	Change in Ownership X Casinghead Gas Condensate								
	If change of ownership	p give	name	WED-654			-		
	and address of previous	นร็อพก	ег	KERSEY & (COMPANY	<i>i</i>			
	DESCRIPTION OF	WELL	AND	FACE					
1	Lease Name		MAN	Well No. Pool Name	, Including	Formation	Kind of Lease		
	RING						-	Lease	
RING 1 Linda San Andres State, Federal or Fe							e Fee	_	
	1600 2 m 1600 2 m								
ľ	Unit Letter C; 1659.3 Feet From The West Line and 330 Feet From The							North	
	Line of Section	32	Tov	vnship 6S	Range	26E , 1	NMPM, Chaves		Co
									
,	DESIGNATION OF '	TRAN	SPORT	TER OF OIL AND NAT	TURAL G	AS			
	Name of Authorized Transporter of Oil 🚺 or Condensate 🗌 Address (Give address to which approved cop							py of this form is:	to be sent)
The Permian Company							3119, Midland,		
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy							py of this form is	to be sent	
						į		, , , , , , , , , , , , , , , , , , , ,	00)
•	If well produces oil or l	lauide		Unit Sec. Twp.	Rge.	Is gas actually cor	nnected? When		

6

32 If this production is commingled with that from any other lease or pool, give commingling order number:

Date Compl. Ready to Prod.

Name of Producing Formation

CASING & TUBING SIZE

Oil Well

26

Gas Well

If well produces oil or liquids, give location of tanks.

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Date First New Oil Run To Tanks

Designate Type of Completion - (X)

V. TEST DATA AND REQUEST FOR ALLOWABLE

IV. COMPLETION DATA

Date Spudded

Perforations

OIL WELL

Length of Test

GAS WELL

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

C

Date of Test

Oil Bbls.

Tubing Pressure

Length of Test

<u>Owner</u>

May 6, 1968

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

7, 17, Charan

Tubing Pressure (Shut-in)

C-104 ctive 1-1-65

rsedes Old C-104 and C-110

CEIVED

Lease No.

County

New Well Workover Plug Back Same Res'v. Diff. Res'v. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Water-Bbls. Ggs - MCF Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION <u> มูบุท</u> 2 6 **1968** APPROVED This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.