WELL COMPLETION OR RECOMPLETION REPORT AND LOG   State   Complete   State	· · · · · · · · · · · · · · · · · · ·										
NEW MEXICO GIL CONSERVATION COMMISSION  NEW WELL COMPLETION OR RECOMPLETION REPORT AND LOG  S. SIGN GIVE STATEM  RECIPIED  RECORD RECORD (Recent all strings seet in well)  RECIPIED  RECIPIED  RECORD RECORD (Recent all strings seet in well)  RECIPIED  RECORD RECORD RECORD (Recent all strings seet in well)  RECIPIED  RECORD RECORD RECORD RECORD (Recent all strings seet in well)  RECIPIED  RECORD	<del></del>										
Side Oil & Gran Loope No.   Special State Oil & Gran Loope No.	SANTA FE	·	Men	15V166 611 66				. 1			
AND OFFICE PERATOR  RECEIVED  REPTOR Lesses None  C. L. O'Brien "D'  S. Will No.  ARTESIA, OFFICE  RECEIVED  RECEIVE	FILE	7-							r		
PERSONAL STATE LINE  SOUTH OF COMPLETION  WILL OF COMPLETION  WILL OF COMPLETION  WILL OF COMPLETION  SOUTH OF COMPLETION  SOUTH ON THE COMPLETION  SOUTH OF	U.S.G.S.	2	WELL COMPLE	. HON OR REC	OMPLETA	א אור	CEPURI A	AND LUG	5. State O		
Total Confession   Second Reflow   Second Re	LAND OFFICE			•	i .		••				
Total Depth   Street   Stree	OPERATOR					- 6	e 1 \ /	E D			
Socony Mobil Oil Company, Inc.  Box 1800, New Mexico  Lossiac, Wellow  Lossiac, Wellow  Lossiac, Wellow  Lossiac, Wellow  Lossiac, Wellow  11 - 27-64  12 - 29-64  Dry  Socony Mobil Oil Company, Inc.  East time or rec.  12 - 18. Destrict Destrict Office of Section of Company, Inc.  East time or rec.  12 - 29-64  Dry  Socony Mobil Oil Company, Inc.  East time or rec.  12 - 29-64  Dry  Socony Mobil Oil Company, Inc.  Socony Mobil Oil Company, Inc.  East time or rec.  12 - 29-64  Dry  Socony Mobil Oil Company, Inc.  Socony Mobil Oil Company, Inc.  Socony Mobil Oil Company, Inc.  East time or rec.  12 - 19-85	Bur of mi	res 1			R E	نا ـ	EIV	ED			
Description of Company Control Mobil Oil Company, Inc.  ARTESIA. DFICE  ARTESIA. DFICE  10. Fign of Leone Homa C. L. O'Brien "D"  Secony Mobil Oil Company, Inc.  ARTESIA. DFICE  11. Field and Pool, or Wildred  Localization of Company  Localizatio	Id. TYPE OF WELL				_				7. Unit Ag	reement Name	
Name of Operator  Socony Mobil Oil Company, Inc.  Socony Mobil	h TYPE OF COMPLE	WE	GAS WELL	DRY	CTHER	MA	1 9 19	65			
Note of Operation  Social Mobil Oil Company, Inc.  ARTESIA, OFFICE  10. Field and Fool, or Wildoot  Understands  Ext. 10. Field and Fool, or Wildoot  Understands  Ext. 10. Field and Fool, or Wildoot  Understands  East Line of Sec. 2 row. 195 not. 28E approved.  Lection: Well  11. County  East Line of Sec. 2 row. 195 not. 28E approved.  Line Spudded 11. Control Model of Sec. 28E approved.  Line Spudded 11. Control Model of Sec. 28E approved.  Line Spudded 11. Control Model of Sec. 28E approved.  Line Spudded 11. Control Model of Sec. 28E approved.  Line Spudded 11. Control Model of Sec. 28E approved.  Line Spudded 11. Control Model of Sec. 28E approved.  Line Spudded 11. Control Model of Sec. 28E approved.  Line Spudded 11. Control Model of Sec. 28E approved.  Line Spudded 11. Control Model of Sec. 28E approved.  Line Spudded 11. Control Model of Sec. 28E approved.  Line Spudded 11. Control Model of Sec. 28E approved.  Line Spudded 11. Control Model of Sec. 28E approved.  Line Spudded 11. Control Model of Sec. 28E approved.  Line Spudded 11. Control Model of Sec. 28E approved.  Line Spudded 11. Control Model of Sec. 28E approved.  Line Spudded 11. Control Model of Sec. 28E approved.  Line Spudded 11. Control Model of Sec. 28E approved.  Line Spudded 11. Control Model of Sec. 28E approved.  Line Spudded 11. Control Model of Sec. 28E approved.  Line Record 11. Line Recor	NEW W	N K	PLUG	DIFF.	· 1						
Socony Mobil Cil Company, Inc.  ARTEBIA DFFICE  11. Field and Peol, or Wildout  Box 18CO, Hobbs, New-Mexico  Location: Well  Box 18CO, Hobbs, New-Mexico  Location: Well  If Letter A Located 660 rest read the Located for Completed in Located for Located for Completed in Located for Complete in Located fo	2. Name of Operator	IR L DEEP	EN BACK	RESVA.	OTHER	<del>-0</del>	<del>. C. C.</del>				
Section   Control   Cont	•	Mobil Oil	Company, In	c. 🗸	•	RTE	SIA, OFFI	CE	_	•	
East time or sec. 2   Twis. 195   Rec. 28E   North   100   12. County   12. Count	3. Address of Operator		•								
East Line of IEC. 2 rep., 198 per. 28E number   18. Date The Reached   17. Deter Compl., (Ready to Pred.)   18. Elevations (DF, RAS, RT, GR, etc.)   19. Elevati		O, Hobbs,	New-Mexico						<del>Undes:</del>	ignated ww	
E East Like of Isc. 2 rwi. 98 rat. 26E ration   12-27-64   15. Date T.D. Reached   17. Date Comp). (Ready to Prod.)   18. Elevations (IDF, RRd, RT, GR, etc.)   19. Elev. Combingheed   11-27-64   12-29-64   Dry   GR 3949   GR 3949   19. Date Tools   21. Phus Boat T.D.   22. H Multiple Compl., How   23. Intervals   Rotory Tools   Cable Tools   2675   2670   2670   22. H Multiple Compl., How   23. Intervals   0-2675   0-2675   2670   27. Was Well Cored   19. Elev. Combining trevers	4. Location C. Well								IIIII		
E East Like of Isc. 2 rwi. 98 rat. 26E ration   12-27-64   15. Date T.D. Reached   17. Date Comp). (Ready to Prod.)   18. Elevations (IDF, RRd, RT, GR, etc.)   19. Elev. Combingheed   11-27-64   12-29-64   Dry   GR 3949   GR 3949   19. Date Tools   21. Phus Boat T.D.   22. H Multiple Compl., How   23. Intervals   Rotory Tools   Cable Tools   2675   2670   2670   22. H Multiple Compl., How   23. Intervals   0-2675   0-2675   2670   27. Was Well Cored   19. Elev. Combining trevers	٨		((0		. •						
East time of sec. 2 row. 98 mer. 28E minute. Chaves    Chaves   Ch	UNIT LETTER A	LOCATED	OOU FEET FE	OM THE NOT	LINE AN		660	FEET FROM	777777		
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11-27-64   12-29-64   Dry     21. Plug Back T.D.   22. [f Mollitple Compil., How Many   23. Intervals   Notary Tools   Cable Tools   2675   2670   25. Was Directional Survey   0-2675   25. Was Directional Survey   0-2675   25. Was Directional Survey   No   No   No   No   No   No   No   N	THE LUSU LINE OF	IS Date TD	TWP. 170 RGI	Compl (Partition	Prod	777	TATITI	NE DE C	Chave	95 /////////	
21. Plug Back T.D. 2675 2676 2677 2677 2677 2677  Producing Interval(1), of this completion — Top, Bottom, Name    Producing Interval(2), of this completion — Top, Bottom, Name   Producing Interval(3), of this completion — Top, Bottom, Name   Producing Interval(3), of this completion — Top, Bottom, Name   Producing Interval(3), of this completion — Top, Bottom, Name   Producing Interval(3), of this completion — Top, Bottom, Name   Producing Interval(3), of this completion — Top, Bottom, Name   Producing Interval(3), of this completion — Top, Bottom, Name   Production   Production   Production Mathod (Flowing, gas lift, pumping — Size and type pump)   Production   Production Mathod (Flowing, gas lift, pumping — Size and type pump)   Production   Production Mathod (Flowing, gas lift, pumping — Size and type pump)   Production   Production Mathod (Flowing, gas lift, pumping — Size and type pump)   Production   Production Mathod (Flowing, gas lift, pumping — Size and type pump)   Production   Production Mathod (Flowing, gas lift, pumping — Size and type pump)   Production   Production Mathod (Flowing, gas lift, pumping — Size and type pump)   Production   Production Mathod (Flowing, gas lift, pumping — Size and type pump)   Production	11-27-64	12-20-4	A - D		1100.) 18.			лл <i>в,</i> кТ, G	n, etc.) 19.	, Elev. Cashinghead	
2670  Production Interval(1), of this completion — Top, Bottom, Name    Prilled By   O-2675	20. Total Depth	21. Pl	ug Back T.D.		le Compl ⊔			ıls Botan	Tools	Cable Tools	
Producting Interval(s), of this completion — Top, Bottom, Name    Pridical Content of Co	,	1			-> ->mpte; II		Drilled	By		Capie 10018	
Prilled Dry Type Electric and Ciber Logs Run  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8 5/8" 24# 431 11 1/2" 185 SX INCOT NEAT NONE  LINER RECORD 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  Perforation Record (Interval, size and number)  Perforation Record (Interval, size and number)  22 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  2575-2593 - L JSPF (7 Holes)  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Production Tested Choke Size Prod'ts, For DIL Bbl. Gas - MCF Water - Bbl. Oil Grovity - API (Corr.)  Disposition of Gas (Ind., used for fuel, vented, etc.)  Test Witnesseed By  List of Attachments  I hereby certify that the information shown of both sides of this form is true and complete to the best of my knowledge and belief.		1 -	_	, Name	<del></del> •			<del>-&gt;</del> ; ∪		25. Was Directional Survey	
Type Electife and C ther Loys Run   27. Was Well Cored   Microlaterlog - Sonic Log - Gamma Ray   Yes				•							
CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT LB./FT.  DEPTH SET  HOLE SIZE  CEMENTING RECORD  AMOUNT PULLED  8 5/6"  24#  431  11 1/2"  185 sx incor neat  None  LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  DEPTH SET  PACKER SET  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  2619-2661 - L JSPF (7 Holes)  DEPTH INTERVAL  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  DEPTH SET WING MATERIAL USED  DEPTH SET WING MATERIAL USED										No	
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CASING SIZE  WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD  8 5/6"  24# 431 11 1/2" 185 sx incor neat  None  LINER RECORD  TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  Perforation Record (Interval, size and number)  . Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  2619-2661 - L JSPF (9 Holes)  2575-2593 - L JSPF (7 Holes)  PRODUCTION  IN FIRST Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Dry  ne of Test Hours Tested Choke Size Prod'rn. For Test Perform Test Production Gas ( iold, used for fuel, vented, etc.)  Disposition of Gas ( iold, used for fuel, vented, etc.)  List of Attachments  Calculated 24 Oil - Bbi. Gas - MCF Water - Bbi. Oil Gravity - API (Corr.)  Record for the the information shown of both sides of this form is true and complete to the best of my knowledge and belief.	Microlaterlo	g - Sonic	Log - Gamma	Ray						Yes	
8 5/6" 24# 431 11 1/2" 185 sx incor neat A 1/2" 9.5# 2675 6 3/4" 850 sx incor neat None  LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  Perforation Record (Interval, size and number)  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2619-2661 - L JSPF (9 Holes) 2575-2593 - L JSPF (7 Holes)  PRODUCTION  Be First Production Dry  The of Test Hours Tested Choke Size Prod'n. For Test Period Test Period Test Period Total Hours Tested Choke Size Prod'n. For Test Period Test Period Test Period Test Production of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  List of Attachments  I hereby certify that the information shown of both sides of this form is true and complete to the best of my knowledge and belief.  Capture Supposition on Capture Conception on the complete so the best of my knowledge and belief.  Capture Supposition on Capture Conception on the complete so the best of my knowledge and belief.  Capture Supposition on Capture Conception on the complete so the best of my knowledge and belief.  Capture Supposition on Capture Conception on the complete so the best of my knowledge and belief.	28.		CAS	ING RECORD (Re	oort all string	s set	in well)				
LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  30.  TUBING RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  32.  ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  2619-2661 - L JSPF (9 Holes)  2575-2593 - L JSPF (7 Holes)  PRODUCTION  THE First Production  Dry  Its of Test  Hours Tested  Choke Size  Production Method (Flowing, gas lift, pumping — Size and type pump)  Dry  Its of Test  Hours Tested  Choke Size  Production  Production Method (Flowing, Gas lift, pumping — Size and type pump)  Dry  Its of Test  Hours Tested  Choke Size  Production  Calculated 24  Oil — Bbl.  Gas — MCF  Water — Bbl.  Oil Gravity — API (Corr.)  Test Witnessed By  List of Attachments  I hereby certify that the information shown of both sides of this form is true and complete to the best of my knowledge and belief.		WEIGHT LB	./FT. DEPTH	SET HO	LE SIZE		CEME	TING RECO	ORD	AMOUNT PULLED	
LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  30.  TUBING RECORD  SIZE  DEPTH SET  PACKER SET  32.  ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MAYERIAL USED  2619-2661  1000 gal 15% NE acid + 7 RCN  ball sealers  2575-2593  DEPTH SET  AMOUNT AND KIND MAYERIAL USED  2619-2661  DOUG gal 15% NE acid + 7 RCN  ball sealers  PRODUCTION  THE First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Dry  The of Test  Hours Tested  Choke Size  Prod'n. For Test Production  Test Period  Test Period  Out Tubing Press.  Cacing Pressure  Calculated 24- Hour Rute  Hour Rute  Cacing Pressure  Calculated 24- Hour Rute  Cacing Pressure  Calculated 24- Hour Rute  Cacing Pressure  Calculated 24- Hour Rute  AMOUNT AND KIND MAYERIAL USED  2619-2661  1000 gal 15% NE acid + 7 RCN  ball sealers  2575-2593  Water - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  Test Witnessed By  List of Attachments  I hereby certify that the information shown of both sides of this form is true and complete to the best of my knowledge and belief.		- <del> </del>		1		185	sx in	cor neat	·		
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SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  PACKER SET  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  2619-2661  LOO gal 15% NE acid + 7 RCN  ball sealers  2575-2593  LOO gal 15% NE acid + 5 RCN  ball sealers  PRODUCTION  THE First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Dry  The of Test  Hours Tested  Choke Size  Prod'n. For  Test Period  Our Tubing Press.  Casing Pressure  Calculated 24- Hour Rate  Casing Pressure  Calculated 4- Hour Rate  Prod'n. For  Test Period  Test Water - Bbl.  Oil Gravity - API (Corr.)  Test Witnessed By  List of Attachments						<u> </u>				·	
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Perforation Record (Interval, size and number)  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  2619-2661 - L JSPF (9 Holes)  2575-2593 - L JSPF (7 Holes)  PRODUCTION  The First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Dry  Its of Test  Hours Tested Choke Size Prod'n. For Test Period Production Method (Flowing, gas lift, pumping - Size and type pump)  The of Test  Hours Tested Choke Size Prod'n. For Test Period Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  Ow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  Hour Rate Hours Rate Hours Tested Prod Rate Hour Rate Hour Rate  All Materials Rate Hours Tested Prod Rate Hour Rate Hour Rate Hour Rate Hour Rate Hour Rate  Test Witnessed By  List of Attachments  Test Witnessed By  Test Witnessed By  Thereby certify that the information shown of both sides of this form is true and complete to the best of my knowledge and belief.	29.		T	64.046.054.54						-	
DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  2619-2661	SIZE	109	BOLLOW	SACKS CEMENT	SCREEN		SIZE	DEF	PTH SET	PACKER SET	
DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  2619-2661											
DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  2619-2661	31. Perforation Record	(Interval size an	d number)		30	A C I S	SHOT E	DACTURE (	CEMENT CO	NIEEZE ETC	
2619-2661 1000 gal 15% NE acid + 7 RCN 2575-2593 1000 gal 15% NE acid + 5 RCN ball sealers 2575-2593 1000 gal 15% NE acid + 5 RCN ball sealers  PRODUCTION  The First Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Dry  The of Test Hours Tested Choke Size Prod'n. For Test Period  OW Tubing Press. Casing Pressure Calculated 24-Hour Fate Hour Fate Disposition of Gas (Yold, used for fuel, vented, etc.)  List of Attachments  Thereby certify that the information shown of both sides of this form is true and complete to the best of my knowledge and belief.	71, 1 citoration record	(Installation of the Control	a namoery					•		<del></del>	
Dall sealers   2575-2593   1000 gal 15% NE acid + 5 RCN   ball sealers	2619-2661 -	L JSPF (9	Holes)				ERVAL				
2575-2593 1000 gal 15% NE acid + 5 RCN ball sealers  PRODUCTION  the First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Dry  the of Test Hours Tested Choke Size Prod'n. For Test Period  Ow Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  List of Attachments  Thereby certify that the information shown of both sides of this form is true and complete to the best of my knowledge and belief.	2575-2593 -	L JSPF (7									
PRODUCTION  The First Production Method (Flowing, gas lift, pumping — Size and type pump)  Well Status (Prod. or Shut-in)  Dry  The of Test Hours Tested Choke Size Prod'n. For Test Period Test Period Test Period Test Period Test Period Test Period Test Power Tubing Press.  Casing Pressure Calculated 24- Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.)  Disposition of Gas (sold, used for fuel, vented, etc.)  Test Witnessed By  Thereby certify that the information shown do both sides of this form is true and complete to the best of my knowledge and belief.			,		2575-2						
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Production Method (Flowing, gas lift, pumping — Size and type pump)  Well Status (Prod. or Shut-in)  Dry  Ite of Test  Hours Tested  Choke Size  Prod'n. For Oil — Bbi.  Gas — MCF  Water — Bbi.  Oil Gravity — API (Corr.)  Disposition of Gas (iold, used for fuel, vented, etc.)  Test Witnessed By  I hereby certify that the information shown of both sides of this form is true and complete to the best of my knowledge and belief.	33.			PROD	UCTION						
the of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Oil — Bbi. Gas — MCF Water — Bbi. Gas — Oil Ratio  ow Tubing Press.  Casing Pressure  Calculated 24-Hour Rate  Hour Rate  Disposition of Gas (iold, used for fuel, vented, etc.)  Test Witnessed By  List of Attachments  I hereby certify that the information shown of both sides of this form is true and complete to the best of my knowledge and belief.	Date First Production	Produ	uction Method (Flou			d typ	e pump)		Well Statu	s (Prod. or Shut-in)	
Test Period  Ow Tubing Press. Casing Pressure   Calculated 24- Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API (Corr.)    Disposition of Gas (Sold, used for fuel, vented, etc.)   Test Witnessed By  List of Attachments  I hereby certify that the information shown of both sides of this form is true and complete to the best of my knowledge and belief.	Dry										
ow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  Disposition of Gas (fold, used for fuel, vented, etc.)  List of Attachments  I hereby certify that the information shown of both sides of this form is true and complete to the best of my knowledge and belief.	Date of Test	Hours Tested	Choke Size		Oil - Bbi.	ı	Gas - MCF	Water	- Bbl.	Gas-Oil Ratio	
Disposition of Gas (sold, used for fuel, vented, etc.)  List of Attachments  I hereby certify that the information shown of both sides of this form is true and complete to the best of my knowledge and belief.	31 multi-			<b>───</b>	L <u> </u>	l			······································		
List of Attachments  I hereby certify that the information shown of both sides of this form is true and complete to the best of my knowledge and belief.	low Tubing Press.	Casing Pressu		Oil — Bbl.	Gas —	MCF	^ Wa	ter - Bbl.	Oil	Gravity — API (Corr.)	
List of Attachments  I hereby certify that the information shown of both sides of this form is true and complete to the best of my knowledge and belief.	A Disposition of Ca-	Gold need for for	el vented esc. 1						W44====	3	
. I hereby certify that the information shown of both sides of this form is true and complete to the best of my knowledge and belief.	Disposition of Gas	i rom, useu jor ju	es, vemeu, etc./					Test	witnessed I	эу	
. I hereby certify that the information shown of both sides of this form is true and complete to the best of my knowledge and belief.	15. I let of Attachments									***	
Mella Supermiser 1 16 65	Jo, List of Attachments										
Me // Company Symposis on 1 16 65	36. I hereby certify that	the information	shown A back aid-	of this form is to	up and commit	ta +-	the bank of	my knowled	a and believe		
SIGNED TITLE Group Supervisor DATE 1-16-65	o. I hereby certify that	IAA I	shown ye both sides	oj uus jomi is tri	ie una comple	16 10	ine oest of	my knowiedg	e and belief	<b>7.</b>	
SIGNED	N L	MCILA	. /		O						
y v	SIGNED	111 K/W		TITLE	Group St	per	V1SOr	·	DATE	1-16-65	
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