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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
C. L. O'Brien "D"
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator	Socony Mobil Oil Company, Inc. ✓
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ARTESIA, OFFICE

3. Address of Operator	Box 1800, Hobbs, New Mexico
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4. Location of Well	UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM
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THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>9S</u> RGE. <u>28E</u> NMPM

12. County	Chaves
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15. Date Spudded	11-27-64	16. Date T.D. Reached	12-29-64	17. Date Compl. (Ready to Prod.)	Dry	18. Elevations (DF, RKB, RT, GR, etc.)	GR 3949	19. Elev. Casinghead
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20. Total Depth	2675	21. Plug Back T.D.	2670	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools
						0-2675		

24. Producing Interval(s), of this completion — Top, Bottom, Name	Drilled Dry	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Microlaterlog - Sonic Log - Gamma Ray	27. Was Well Cored	Yes
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	431	11 1/2"	185 sx incor neat	
4 1/2"	9.5#	2675	6 3/4"	850 sx incor neat	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2619-2661 - 1 JSPF (9 Holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2575-2593 - 1 JSPF (7 Holes)		2619-2661	1000 gal 15% NE acid + 7 RCN
			ball sealers
		2575-2593	1000 gal 15% NE acid + 5 RCN
			ball sealers

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Dry							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. J. McDaniel TITLE Group Supervisor DATE 1-16-65