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	FILE		1-	
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	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR		2	
1.	PRORATION OF	ICE		
	Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104

Supersedes Old C-104 and C-110 Effective 1-1-65

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 💛 🖾 🛱 🤼 🕽 😾 🔻 🗸 7 1968 J. J. J. S. A. DEFICE Twinlakes 011 Company Address P. O. Box 1582, Roswell, New Mexico 88201 Other (Please explain) Reason(s) for filing (Check proper box, New Well Change in Transporter of: Recompletion 2 Oil Dry Gas Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Fee 2 Undes. Twin Lakes-S. O'Brien ۸. Location North Line and 660 Rest 660 Feet From The Feet From The Unit Letter County 98 28E , NMPM, Range 2 Line of Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 414 Mid-America Building, Midland, Texas Scurlock ()11 Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas None When Is gas actually connected? Twp. Rge. Unit Sec. If well produces oil or liquids, give location of tarks. 2 98 28E A If this production as commingled with that from any other lease or pool, give commingling order numbers **COMPLETION DATA** Plug Back Same Res'v. Diff. Res'v Oil Well Gas Well Workover Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready Date Spudded Raspud: <u> 2584</u> 2679 -19-68 **2-11-68**Elevations (DF, RIB, RT, GR, etc.) Tubing Depth Top Oil/Gas F Name of Producing Formation 2580 2574 3941 KB San Andres Depth Casing Shoe Perforations 2679 <u> 2574-80</u> TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 8-5/8" 185 sacks 431 11-1/2" 2 3/8 850 sacks 6-3/4" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Swabbing Casing Pressure <u>2-19-68</u> 2-19-68 Choke Size Tubing Pressure Water - Bbls. 8 hours Gas - MCF Oil-Bble. 68 12 80 BO **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OR Line Garage Mentoring TITLE. This form is to be filed in compliance with RULE 1104. 1.71 If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Vice President

February 26, 1968

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.