	NO. OF COPIES RECI	_ ځ_		
ļ	DISTRIBUTIO	ON		
1	SANTA FE	:	•	
	FILE			_
	U.S.G.S.			
	LAND OFFICE			
	IRANSPORTER	OIL	1	
		GAS		
	OPERATOR		2	
I.	PRORATION OFFICE			
	Operator			

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	DISTRIBUTION SANTA FE FILE PREQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65			
	U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GASR EDEIN		
I.	OPERATOR PRORATION OFFICE Operator					
	H. N. Sweeney					
	Box 1582, Roswell, New Mexico 88201					
	Reason(s) for filing (Check proper box) Other (Please explain) New We!! Change in Transporter of:					
	Recompletion	Change in Transporter of: Oil Dry Ga	ıs 🔲			
	Change in Ownership X	Casinghead Gas Conder	nsate			
	If change of ownership give name and address of previous owner	Twinlakes Oil Company,	Box 1582, Roswell, New	Mexico 88201		
II.	DESCRIPTION OF WELL AND					
	Lease Name O'Brien "B"	Well No. Pool Name, Including F Twin Lakes-Sar		20000 1101		
	Location			100		
	Unit Letter A	660 Feet From The North Lin	ne and 660 Feet From	The <u>East</u>		
	Line of Section 2 To	wnship 98 Range 28	BE , NMPM,	Chaves County		
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro	•		
	Scurlock Oil Company Name of Authorized Transporter of Ca		414 Mid-America Bldg., Address (Give address to which appro	Midland, Texas 79701 wed copy of this form is to be sent)		
	None					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 2 9S 28E	Is gas actually connected? When No	en		
	_	ith that from any other lease or pool,	give commingling order number:			
14.	Designate Type of Completi	On - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	(DE DVD DC					
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		and must be equal to or exceed top allow		
	OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Length of feet					
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF		
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19			
			BY W. a. Gressett			
			TITLEOIL AND GAS INSPECTO:			
	$\mathcal{N}M$		This form is to be filed in compliance with RULE 1104.			
,	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	Operator /		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			

November 4, 1968

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.