

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-104-6

RECEIVED

AUG 1 1979

O. C. C.
ARTESIA, OFFICE.

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

STEVENS OIL COMPANY ✓

P.O. BOX 2203 - Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)	Effective 8-1-79	Other (Please explain)
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☒	Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name O'Brien "B"	Well No. 2	Pool Name, including Formation Twin Lakes-San Andres Assoc.	Kind of Lease State, Federal or Fee	Fee	Lease No. 75251
Location					
Unit Letter A	660	Feet From The North	Line and 660	Feet From The East	
Line of Section 2	Township 9S	Range 28E	N.M.P.M. Chaves	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Brio Petroleum, Inc.	12700 Park Central Dr., Suite 215, Dallas, Texas					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Stevens Oil Company	P.O. Box 2203 - Roswell, New Mexico 88201					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 2	Twp. 9S	Rge. 28E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORDED								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
			Faced 8-3-79					
			8-3-79					
			8-3-79					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total well, or drill and run, or be for full 24 hr.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Owner

July 30, 1979

OIL CONSERVATION COMMISSION

AUG 4 1979

APPROVED

BY

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or location, transportation or other pertinent information.