					ب	138
1	NO. OF COPIES RECEIVED 5					
	DISTRIBUTION			ccion		
	SANTA FE	NEW MEXICO OIL CO	OR ALLOWABLE	SSION	Form C-104 Supersedes Old	C-104 and C-1.
	FILE	AND			EllectiRECE	
	U.S.G.S.	AUTHORIZATION TO TRAN		ATURAL GAS		
	LAND OFFICE	,			SEP 29	1000
	TRANSPORTER OIL				OLI LJ	IJOU
	GAS				O. C.	n
	OPERATOR				ARTESIA, O	
1.	PRORATION OFFICE					1110-1
	STEVENS OIL COMPAN	Υ /				
	Address					
	P.O. Box 2203, Ros	well, N.M. 88201				
	Reason(s) for filing (Check proper box)		Other (Please	explain)		
	New We!1	Change in Transporter of:				
	Recompletion	Oil X Dry Gas Casinghead Gas Condens	.			
	Change in Ownership	Casingheda Gas Contains				
	If change of ownership give name					
	and address of previous owner					
11	DESCRIPTION OF WELL AND LE	ASE				
	Lease Name	Well No. Pool Name, including For		Kind of Lease	H	Lease No.
	O'Brien "B"	2 Twin Lakes-San	Andres Assoc.	State, Federal or F	Fee	.J
	Location	-			Fact	
	Unit Letter A ; 660	Feet From The North Line	and <u>660</u>	_ Feet From The	East	
	2	hip 9S Bange 28E	, NMPM		Chaves	County
	Line of Section 2 Towns	hip 9S Range 28E	, , , , , , , , , , , , , , , , , , , ,		onaveo	
***	DESIGNATION OF TRANSPORTE	R OF OIL AND NATURAL GAS				
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address t	o which approved co	py of this form is t	obesent)
	Name of Authorized Transporter of Oil X Navajo Crude Oil Purchas	ing Company	P.O. Drawer 1	75, Artesia,	N.M. 88210) he sent!
	Name of Authorized Transporter of Casino	ghead Gas 📉 or Dry Gas 🗔	Address (Give address)			o de semi
	Stevens Oil Company		P.O. Box 2203		.M. 88201	
	If well produces oil or liquids,	Init Sec. Twp. Rge.	•	1		
	give location of tanks.	A 2 9S 28E	No			
	If this production is commingled with	that from any other lease or pool, g	give commingling order	number:		
10.	. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plu	g Back Same Res	tv. Diff. Rest
,	Designate Type of Completion	!		1		1
	Date Spudded	Cate Compl. Ready to Prod.	Total Depth	P.E	3.T.D.	
			Top Oil/Gas Pay	Tub	ing Depth	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top On/Gas Pay		,	
				De;	oth Casing Shoe	
	Perforations					
		TUBING, CASING, AND	CEMENTING RECOR	D		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	l	SACKS CEN	MENT
		ATTOWART OF THE STATE OF THE ST	ter recovery of total volu	me of load oil and -	ust be soual to or	exceed top allo
V	. TEST DATA AND REQUEST FOR	ALLOWABLE (less must be a) able for this de	oth or be for full 24 how a	·)		
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, e					:.)	ř
				165	oke Size	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
	Length of Test	Tubing Pressure	Casing Pressure	Cn	oke size	
			Water-Bbls.	Ga	e - MCF	<u></u>
	Actual Prod. During Test	Oil-Bbls.	# diat - 22111			
			<u> </u>			
	GAG NETT T		·			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Gr	rvity of Condensate	•
		<u> </u>			- 	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-1n) Ch	oke Size	
			1			
VI	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION SEP 3 0 1980			
			APPROVED			
•			BY W. a. Messet			
			TITLE SUPERVISOR, DISTRICT H			
			This form is to be filed in compliance with RULE 1104.			
	11/ 1/4 1/1		This form is t	be filed in comp	MINICE WITH RUL	

0wner

9-1-80

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.

Secarate Forms C-104 must be filed for each pool in multip