				RECEIVED	
STATE OF NEW MEXICO					
ENERGY AND MINERALS DEPARTMEN	т			FEB 24 '88	3
				red 24 00	Form C-104 Revised 10-01-78
DISTRIBUTION	OIL	CONSERV	ATION DIVISIO	N O.C.D.	Format 06-01-83
THE V			DX 2088	ARTESIA, OFFICE	Page 1
V.0.0.A.	S	ANTA FE, NE	W MEXICO 87501	ARTESIA, OTA	
TRANSPORTER GAS		REQUEST FO	R ALLOWABLE		
OFERATOR V				•	
PROMATION OFFICE	AUTHORIZA	TION TO TRANS	PORT OIL AND NATUR	AL GAS	
PELTO OIL COMPANY		•			
Address	· · · · · · · · · · · · · · · · · · ·				1
One Allen Center, Suit	e 1800. Hous	ston. Texas	77002		
Rooson(s) for filing (Check proper box)			Other (Please	esplein) Change wel	l name & number
New Well	Change in Tr	Insporter of:		RIEN B No.	2
Recordiation	ᆸᇭ	×	authorize	ed by NMOC Order	Andres Unit was
Change in Ownership	Casinghe	od Cos	ondensate		
If change of ownership give name					
and address of previous owner			· · · · · · · · · · · · · · · · · · ·		
II. DESCRIPTION OF WELL AND	TETE				
Lesse Name		ol Name, including F	ormation	Kind of Lease	Lease No.
TLSAU	53 14	in Lakes SA	Assoc	State, Federal or Fee	EE
Location					<u> </u>
Unit Lottor A : 66	<u>O</u> Feet From T	ho <u>North</u> Lu	ne end660	Feel From The EAS	τ
Line of Section 2 Town	nahip 95	Range	RAE , NMPM,	Chaves	County
III. DESIGNATION OF TRANSPO Norme of Authorized Transporter of City	ORTER OF OIL				······································
			•	which approved copy of s	
Permian Corporation	Incheod GasVV	or Dry Gas	P. O. Box 3119,	Midland, Texas	79702
Pelto Oil Company					
If well produces all or liquide,	Unii Sec.	Twp. Re.	One Allen Center		ouston, TX 77002
eve location of tanks.	N 31	8S 29E	Yes	2-88	POST IN-2
If this production is commingled with					5-6-88
		-			- chiq. well
NOTE: Complete Parts IV and V	on reverse side	if necessary.			
VI. CERTIFICATE OF COMPLIAN	VCE		OIL CC	NSERVATION DIVI	SION
			. M		· · · · · · · · · · · · · · · · · · ·
Hereby certify that the rules and regulation been complied with and that the information				<u>AY 4 1988</u>	. 19
my knowledge and belief.	in given is not and to			hal Signed By	
*			MI MI	ke Williams	
Simie Malsa			TITLEOI &	Gas Inspector	······································
			This form is to !	be filed in compliance	with RULE 1504.
			If this is a reque	at for allowable for a	newly drilled or deepensel
[Signal			well, this form must	be accompanied by a ti ell in accordance with	abulation of the deviation
<u>Manager</u> , Production A			11		
2-16-88			All_sections of t	his form must be filled	out completely for allow-
			able on new and rece	empleted wells.	out completely for allow-
(Dere		· · · · · · · · · · · · · · · · · · ·	Eill out only Se	ompleted wells. octions 1, 11, 111, and 3	VI for changes of own
(Date			able on new and reco Fill out only Se well name or number, Separate Forma	ompleted wells. Octions 1, 11, 111, and 1 or transporter, or other	
(Date			able on new and reco Fill out only Se well name or number,	ompleted wells. Octions 1, 11, 111, and 1 or transporter, or other	v] for changes of own such change of condition.

۰.	5.7			
	1	7		

2.

Form C-104 Revised 10-01-78 Format 05-01-83 Page 2

COM	PLE	NON	DATA	

Designate Type of Completion	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Resty.
na Spudded Date Compl		I. Reedy to Pred.		Total Depth			P.B.T.D.		
wallons (DF, RKB, RT, GR, etc.)	None (DF, RKB, RT, GR, etc.; Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
rforations					- <u>-</u> 	Depth Casin	ng Shoe		
		TUBING,	CASING, AN	DCEMENTI	NG RECOR	<u> </u>			
HOLE SIZE CAS		NG & TUBI	NG SIZE	1	DEPTH SE	т	SACKS CEMENT		
	<u> </u>		<u></u>						
······································									
	1			1					

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-OIL WELL able for this depth or be for full 24 hours)

te First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
ngth of Test	Tubing Pressure	Casing Pressure	Chote Size		
ual Prod. During Test	Oil-lible.	Water - Bble.	Gas - MCF		
			·		

5 WELL

ual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-im)	Choke 5128	

.