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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

RECEIVED

DISTRICT II

D.O. DERWE DD, Astocia, NM \$8210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazza Rd., Assec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION NOV 27 '89 TO TRANSPORT OIL AND NATURAL GAS VALLAPI NO ENERGY DEVELOPMENT CORPORATION 30-005-O. C. D. ARTESIA, OFFICE Address 1000 Louisiana, Suite 2900, Houston, Texas 77002 Resson(s) for Filing (Check proper box) Other (Please explain) New Well nge in Transport X Dry Gas **COQ** . Recompletion Change in Operator Casinghead Gas X Condensate ∇ If change of operator give same and address of previous operator PELTO OIL COMPANY, 500 Dallas, Suite 1800, Houston, Texas IL DESCRIPTION OF WELL AND LEASE Leas No. Well No. Pool Name, Including Formation Kind of Lesse Laure Name **TLSAU 5**3 Twin Lakes - San Andres Assoc For For The North Line 660. 660 Chaves 9s 28E . NMPML CHEV III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate ENRON OIL TRADING & TRANSPORTATION Midland, Texas P.O. Box 10607. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Ges. or Dry Gas \mathbf{x} 1000 Louisiana, Suite 2900, Houston, TX 77002 ENERGY DEVELOPMENT CORPORATION Usie If well produces oil or liquids, give location of tenhs. Whee ? Twp Rp. is gas actually connected? 02-88 31 N 85 29E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Rea'v Diff Rea'v Oil Well Gas Well Designate Type of Completion - (X) Total David Date Smidded Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD ACKS CEMENT CASING & TUBING SIZE HOLE SIZE ID-12-LT: PEK GT: PDC V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, atc.) Date of Test Chobe Size Leagth of Test Casing Pressure Tubing Pressure Ges- MC Actual Prod. During Test Oil - Bbls. Water - Bloke **GAS WELL** Gravity of Condenses Actual Prod. Test - MCF/D Leagth of Test Bhis Condensate/MMCF Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above DEC - 8 1989 is true and complete to the best of my knowledge and belief. Date Approved _

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Michael M. Bayer

Printed Name 11-30-89

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

ORIGINAL SIGNED BY

CACAMIGUE DISTRICT !!

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Agent

Telephone No.

(713) 370-7392

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.