

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. Brawer V Artesia, New Mexico 88210

May 25, 1964

Sun Oil Company P. O. Box 2880 Pallas, Texas 75221

Re: Las Cruces 065749 Expiring May 31, 1964

Gentlemen:

Your Notice of Intention to Brill well No. 1 Trigg Federal (copy attached) in the SE\(\frac{1}{2}\)E\(\frac{1}{2}\), sec. 26, T. 14 S., R. 28 E., N.M.P.M., Chaves County, New Mexico to a depth of 2,750 feet to test the Slaughter is hereby approved subject to compliance with the provisions of the Oil and Gas Operating Regulations and subject to the following conditions:

- Drilling operations so authorized are subject to the attached sheet for general conditions of approval.
- A daily progress report is to be furnished in duplicate from spud date until completion of the well.
- Drilling rig must not be moved from well without prior approval from the Survey (30 CFR 221.34c).

If the lease is to be considered for extension by diligent drilling operations, the lease rental must be timely paid.

Sincerely yours,

19th Settle 1888 E Konge

James A. Knauf District Engineer

RECEIVED

MAY 2.6 1964

O. C. C.

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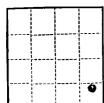
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MANIBURA



30-005-/0/43 Budget Bureau No. 42-R368.4. Approval expires 12-31-60.

Form 9-331 a (Feb. 1951)

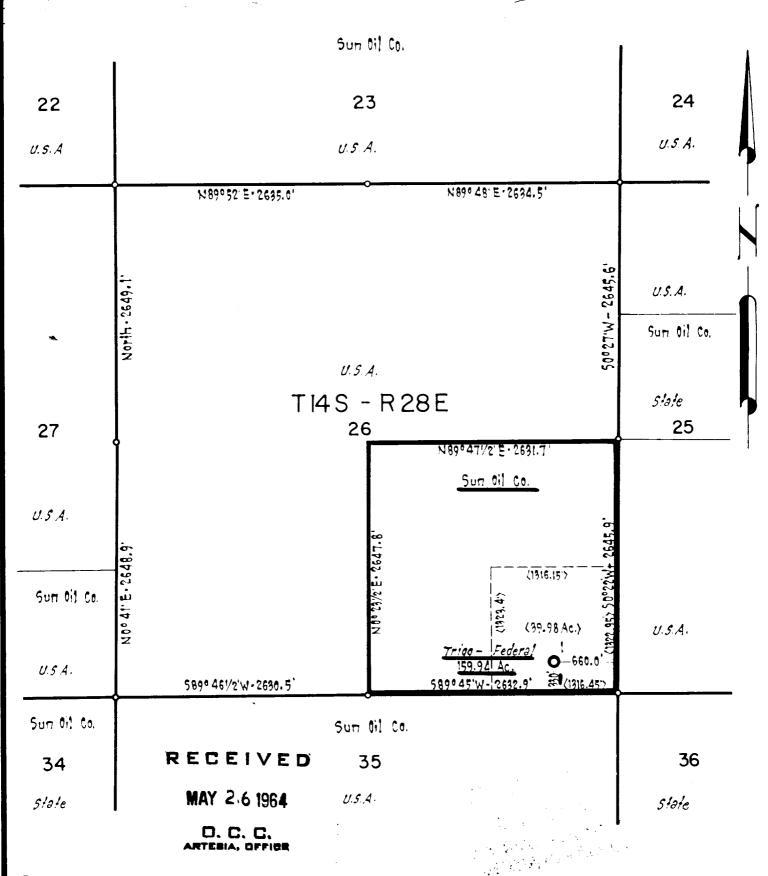


(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	New Mexico
Lease No.	LC-065745
Unit	

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF	WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	1 11	SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF	ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	1 11	RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	l li	HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
(INDICATE ABOVE BY CHECK M/	ARK NATURE OF REPORT, NOTICE, O	R OTHER DATA)	
		Mary 21	, 19
Vell No. 1 is located 330 ft. fro		. ft. from $\left\{egin{array}{c} \mathbf{E} \ \mathbf{W} \end{array} ight\}$ line of	sec. 26
(38/4 of Sec. 25) 4-5 (3/8 Sec. and Sec. No.) (Twp.)	(Range) (Mer		
	C 27-325 TE	How Hexico	
(Field) (Coun	nty or Subdivision)	(State or Territory)	
and the \$an Andres Sand at 1950'. We would expect to set 380' of 8-9 cement back to the surface of the 9.5-1b casing will be set through	else the S. A. 5124 5/8° 20-1b surface of geound. In event of the producing zone,	send expected and the send of	at 1150' 750'. late 1/2'
and the \$an Andres Sand at 1950', we would expect to set 380' of 8-9 cement back to the surface of the 9.5-1b casing will be set through	or to test the Queen also the S. A. Slav 5/2: 20-1b surface of genund. In event of the producing zone,	send expected aghter Zens et 2 casing and circust feespletien, 4 using sufficient	at 1150' 750'. late 1/2'
and the San Andres Sand at 1950'.	er to test the Queen also the S. A. Slaw 5/8° 20-16 surface of genund. In event of the producing zone, shows.	send expected aghter Zens et 2 casing and circust feespletien, 4 using sufficient	at 1150' 750'. late 1/2'
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I, Robert L. Howell, Registered Public Surveyor, certify that this plat is accurately drawn to scale and correctly reflects all pertinent, and required data to the best of my/knowledge and belief.

Kahir Attowees

SEC.26-TI4S-R28E

CHAVES COUNTY, NEW MEXICO

SCALE:1"=1000' 5-21-64

N.M.O.C.C.NO.7

NUMBER OF COPIE	S RECEI	VES	
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SANTA F		Τ	
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اب. S. G . S.			
LAND OFFICE			
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

WELL LOCATION AND ACREAGE DEDICATION PLAT

OFFICE		WELL	LUCATI	UM AND AL	RLAG	ב טבטו	CATION	1 1 6 71 1	
ISPORTEH GAS		SEE INST	TRUCTIONS	FOR COMPLET	ING THIS	FORM ON	THE REVI	ERSE SIDE	
ATION OFFICE									
IATOR		_i							
				SECTION A				Well No.	
erator	- 011 6	••		Lease	-federa	.1		well No.	
t Letter	Section	Township		Range		County			
•	26	_	4-8	28-			ives		
ual Footage	Location of Well:	_				·		A)44,	
130	feet from the	South	line and	660	feet	from the	Esst	line of \$	ec. 26
und Level El	lev. Producing	Formation		Pool				Dedicated Acre	
3640	Queen &	Sen Andre	8	(vi ide	ot)			39.98	Acres
another. (6) If the answer wise? YES_	right to drill into a 5-3-29 (e) NMSA t to question one i NO	1935 Comp.) is ''no,'' have t If answer is '	he interests 'yes,'' Type	of all the owners of Consolidation and their respec	s been cor	ests below	by commun.		ent or other-
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					<u> </u>	-660;		and Surveyor	Engineer

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.