

0-49.
Las Cruces

U.S. LAND OFFICE 065719

SERIAL NUMBER Trigger

LEASE OR PERMIT TO PRODUCE #1

RECEIVED

C. C. C.
ARTESIA, OFFICE

U. S. UNITED STATES
A. OFFICE
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

REMIT TO PROSECUTOR #1

RECEIVED
JUN 17 1954
FEDERAL BUREAU OF INVESTIGATION
U. S. DEPARTMENT OF JUSTICE
WASHINGTON, D. C.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Sun Oil Company Address Box 2880, Dallas, Texas
 Lessor or Tract Trigg-Federal Field Wildcat State New Mexico
 Well No. 1 Sec. 26 14S 28E Meridian _____ County Chaves
 Location 330 ft. N. of _____ Line and 660 ft. E. of _____ Line of Sec. 26 Elevation 3640 Gr.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 16, 1964 Title Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling	May 30	1964	Finished drilling	June 10	1964
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OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	350	200	Pump	9.0	

PLUGS AND ADAPTERS

PLUGS AND ADAPTERS					
Heaving plug—Material	35 sacks cement	Length	100'	Depth set	1320' - 1420'
	35 sacks cement		100'		300' - 400'
Adapters—Material		Size			

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2850 feet, and from - feet to - feet.

Cable tools were used from - feet to - feet, and from - feet to - feet.

DATES

_____, 19_____ Put to producing _____, 19_____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

I. D. Funk, Driller
 J. A. Dyer, Jr., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	340	340	Red Rock
340	350	10	Red Bed
350	400	50	Anhy
400	760	360	Anhy, Salt
760	1000	240	Anhy, Gyp
1000	1430	430	Anhy, Gyp, Sand
1430	1835	405	Anhy, Gyp
1835	2019	184	Anhy, Lime
2019	2850	831	Lime

(OVER)

16-43004-5

