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NOV 24 1964

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.U. S. LAND OFFICE **Roswell**SERIAL NUMBER **RM 0134139**

LEASE OR PERMIT TO PROSPECT

D. C. C.
ARTESIA OFFICE

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **J. J. TRAVIS** Address **Box 873, Midland, Texas**
Lessor or Tract **Huber Federal** Field **Wildcat** State **New Mexico**
Well No. **1** Sec. **24** T. **6-S** R. **25-E** Meridian County **Chaves**
Location **1651** ft. **S.** of **N.** Line and **330** ft. **E.** of **E.** Line of **Sec. 24** Elevation **3949.7** Gr.
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed **J. J. Travis**
Date **Nov. 16, 1964** Title **Owner-Operator**

The summary on this page is for the condition of the well at above date.

Commenced drilling **Sept. 4**, 19**64** Finished drilling **Oct. 15**, 19**64**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **1005** to **1020** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	22.8	8	1. Star	305	Halliburton	none	none	none	Surface
4 1/2	9.8	4	1. Star	1042	Halliburton	none	1005	1020	Completion

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	305	140	Pump & Plug	cable tools	
4 1/2	1042	155	Pump & Plug	cable tools	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **1042** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **Nov. 6**, 19**64**

The production for the first 24 hours was **14** barrels of fluid of which **99**% was oil; _____% emulsion; **1**% water; and _____% sediment. Gravity, °Bé. **24-estimated**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	25	25	Clay & Caliche
25	75	30	Ash & Shale
75	125	50	Ash & Shale
125	175	50	Sandy shale - lime shells
175	270	95	Red shale
270	350	80	Red shale & sand streaks
350	435	85	Red shale & blue clay with sand streaks
435	475	40	Red & Blue Shale
475	490	15	Shale
490	515	25	Red shale & sand
515	530	15	Red & blue shale
530	798	268	Broken lime & shale
798	1042	244	Lime & Dolomite
Electric Log: Top San Andres Line @345			
Top Slaughter 992			

[OVER]

FORMATION RECORD—CONT. PAGE

RECEIVED
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JEW 3 10 80 110 70 2001

[illegible]

0-10-15-20-25-30-35-40-45-50-55-60-65-70-75-80-85-90-95-100

1. The first part of the document is a letter from the author to the reader, dated 1947. The letter is written in a personal, conversational style. The author discusses the challenges of writing a book and the importance of honesty and integrity. He mentions that he has been working on the book for a long time and that he has faced many difficulties. He also mentions that he has been influenced by many people, including his friends and family. The letter ends with a note of thanks to the reader for taking the time to read the book.

[illegible]

END OF MESSAGE PAGE NO TWO

U.S. and Canadian governments.

α_1	0.67 ± 0.07	α_2	0.67 ± 0.07
α_3	0.67 ± 0.07	α_4	0.67 ± 0.07
α_5	0.67 ± 0.07	α_6	0.67 ± 0.07

THEY SAW THAT

No. 1, from	No. 2, from
No. 3, from	No. 4, from

GROUP AHEAD

Country	Per 1,000	Population	Estimated
United States	100	250,000,000	25,000,000
France	100	60,000,000	6,000,000
Germany	100	80,000,000	8,000,000
Italy	100	60,000,000	6,000,000
Japan	100	120,000,000	12,000,000
China	100	1,200,000,000	120,000,000
India	100	1,000,000,000	100,000,000
United Kingdom	100	60,000,000	6,000,000
Canada	100	30,000,000	3,000,000
Australia	100	20,000,000	2,000,000
South Africa	100	40,000,000	4,000,000
Brazil	100	150,000,000	15,000,000
Argentina	100	40,000,000	4,000,000
Mexico	100	100,000,000	10,000,000
Colombia	100	30,000,000	3,000,000
Venezuela	100	25,000,000	2,500,000
Chile	100	15,000,000	1,500,000
Peru	100	25,000,000	2,500,000
Ecuador	100	10,000,000	1,000,000
Bolivia	100	10,000,000	1,000,000
Paraguay	100	7,000,000	700,000
Uruguay	100	3,500,000	350,000
Costa Rica	100	4,000,000	400,000
Panama	100	3,000,000	300,000
Nicaragua	100	5,000,000	500,000
Honduras	100	5,000,000	500,000
Guatemala	100	10,000,000	1,000,000
El Salvador	100	5,000,000	500,000
Belize	100	400,000	40,000
Jamaica	100	2,500,000	250,000
Trinidad and Tobago	100	1,200,000	120,000
Guyana	100	700,000	70,000
Suriname	100	400,000	40,000
French Guiana	100	200,000	20,000
Guadeloupe	100	100,000	10,000
Martinique	100	100,000	10,000
Reunion	100	800,000	80,000
Mayotte	100	200,000	20,000
French Polynesia	100	200,000	20,000
New Caledonia	100	200,000	20,000
Wallis and Futuna	100	10,000	1,000
Polynesia	100	100,000	10,000
Samoa	100	200,000	20,000
Tonga	100	100,000	10,000
Fiji	100	700,000	70,000
Vanuatu	100	200,000	20,000
Solomon Islands	100	200,000	20,000
Tuvalu	100	10,000	1,000
Niue	100	1,000	100
Palau	100	10,000	1,000
Marshall Islands	100	10,000	1,000
Micronesia	100	10,000	1,000
Guam	100	100,000	10,000
Northern Mariana Islands	100	100,000	10,000
U.S. Virgin Islands	100	100,000	10,000
Puerto Rico	100	3,500,000	350,000
Guam	100	100,000	10,000
U.S. Virgin Islands	100	100,000	10,000
U.S. Minor Outlying Islands	100	10,000	1,000
U.S. Total	100	250,000,000	25,000,000

role of the greatest importance to have a complete history of the well. Please state in detail the dates of drilling, the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of stages or bridges were put in to test for water, size and type of material used, position, and results of pumping or burning of surface.

HISTORY OF OIL OR GAS WELL

16-48094-2 - U. S. GOVERNMENT PRINTING OFFICE

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FORMATION RECORD—Continued