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IT IS THEREFORE ORDERED: 5wD-148

That the applicant herein, Klabzuba, Munson, and Seaman, is hereby authorized to complete its White Well No. 2 located in Unit N of Section 18, Township 10 South, Range 28 East, NMPM, Chaves County, New Mexico, in such a manner as to permit the injection of salt water for disposal purposes into the San Andres formation at approximately 2186 feet to approximately 2289 feet through 2 3/8-inch casing with a packer set at approximately 2242 feet.

IT IS FURTHER ORDERED:

That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after notice and hearing, the Commission may terminate the authority hereby granted in the interest of conservation. That applicant shall submit monthly reports of the disposal operation in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.

APPROVED at Santa Fe, New Mexico, on this 4th day of September, 1973.

IT IS THEREFORE ORDERED: Color N. 46/2 4-12-7-

(1) That the applicant, Klabzuba, Munson and Seaman, is hereby authorized to complete its (Varel) Avalanche Journal Well No. 1, located in Unit N of Section 18, Township 10 South, Range 28 East, NMPM, Race Track-San Andres Pool, Chaves County, New Mexico, as a dual completion to produce gas from the San Andres formation in the perforated interval from approximately 2186 feet to 2204 feet of the Race Track-San Andres Pool through the casingtubing annulus and to dispose of produced salt water into the San Andres formation through tubing below a packer set at approximately 2240 feet, with injection into the perforated interval from approximately 2262 feet to 2289 feet;

PROVIDED HOWEVER, that the applicant shall submit monthly reports of its disposal operations in accordance with Rules 704 and 1120 of the Commission Rules and Regulations;

PROVIDED FURTHER, that should the casing-tubing annulus in the subject well begin making water, the operator of the subject well shall immediately cease all disposal operations and notify the Artesia District Office of the Oil Conservation Commission, Drawer DD, Artesia, New Mexico, that the annulus in the subject well is making water. Disposal operations shall not then be

11-27-01 3120 P.N The Third Cole Chandlet 12-14-01 3pm Called Cole Chandlet 401-262-9912 Jay Copy of Plugging Procedure.

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