NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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SANTA FE							
FILE		/					
U.S.G.S.	/	2					
LAND OFFICE							
TRANSPORTER	OIL						
	GAS						
PROBATION OFFI	CE						
OPERATOR							

Result of Production Stimulation......

WELL RECORD

								
	1							
	Ī							

.....Depth Cleaned Out......

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

of the C	Commission. S	ubmit in Quin	ITUPLICATE	II weater D	in rubair o cop		
Da	niel W.	Varel		saadan a hoosanda waxaa da ahaa ahaa ahaa ahaa ahaa ahaa ah	***************************************	LOCAT	REA 640 ACRES WELL CORRECTLY GUITALL
Vell No	<u>.</u>	, in3E		M	.8, т	103 , R	28E , NMPI
							Count
vell is 6							est Line li

							19
				(D.U	The ir	nformation given 14 Q	kent confidential uni
	issuyp	ing	, 19			FE	D
				OIL SANDS OF			1964
No. 1, from.	2186)to	2204	No	o. 4, from	, D	G.C.
No. 2, from.	2262	to	2269	No	o. 5, from	to	SIA, OFFIGE
No. 3, from.	2242		2289	No	o. 6, from	to	
10, 0, 110							
	4			IPORTANT WAT			
				hich water rose in		44	
-							amount
No. 3, from.			to			feet	·····
No. 4, from.			to			feet	
				CASING RE	CORD		
	WEIGH	T NEW C) P	KIND O			
SIZE	PER FO				PULLED FROM	PERFORATIONS	PURPOSE
10 3/	4 32.75		420	Guide		-0-	Surface
4 1/2	11.6	New	2,3	20 Ploat	-0-	2186-2289	Production
	. 						
			MUDD	ING AND CEME	NTING BECORD	· · · · · · · · · · · · · · · · · · ·	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT			MUD GRAVITY	AMOUNT OF MUD USED
12	10 3/4	L20	115	Horseo P	Amb -	0-	-0-
7	4 1/2	2,320	375	Hoveo P		0-	-0-
			RECORD	OF PRODUCTIO	N AND STIMULA	ATION	
		اء اسممم 10			Gals. used, interva		
03.4/	0001	•		_			
2186-				-			
2262-	2269			eid, 32 t		••••••	
2283-	2289	24	bbls. a	eid. 238 b	bla oil		***************************************

AECORD OF DRILL-STEM AND SPECIAL T. AS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary	tools were	used from	-0- feet	to	feet,	and from		feet tofeet to	fce
Cable	oor were	uscu irom.	Icet			and from.	******************	feet to	fee
			3 01		UCTION				
	Producing.			•					
OIL W	ELL: T	he produc	tion during the first 24 h	ours was	26	b	arrels of li	quid of which	
	w	as oil;	15 % was	emulsion;	3	% wat	er: and	2 % was sedin	A D I
	. 6	ravity	25	•		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	., a nd		nent. A.P.
CACW								•	
GAS W						.M.C.F. 1	olus		barrels o
	lic	uid Hydro	ocarbon. Shut in Pressure	lb	5 .				
Length	of Time S	Shut in		•••••					
PL	ease in	DICATE :	BELOW FORMATION	TOPS (IN CO	NFORMAN	CE WIT	H GEOGI	RAPHICAL SECTION OF 8	2 74 751.
			Southeastern New	Mexico				Northwestern New Mer	
				Devonian	···		т.		
			Т	Silurian		••••••	T.		
B. Salt	413		T					Farmington	
				poom					
T. Que	7 ^	28	T.					Menefee	
T. 6	###*	1,120) T.					Point Lookout	
T. San	Andres.	.547	T.					Mancos	
T. Glos	rieta	•	т.					Morrison	
			Т.	***************************************	•	••••••	Т.	Penn	
			т.	***************************************				***************************************	
			T.	***************************************					
			T.	***************************************					
		•	••	FORMATIO			1,		*****************
T		Thickness			T	1	Thickness		
From	To	in Feet	Formati	on	From	То	in Feet	Formation	
413	438		Yates						
020 120	1,040	20 13	Queen Penrose						
547	2,290	743	San Andres						
								•	
	1							•	
	_		<u>-</u>						
			*						
						•			
			ATTACH SEPARA	re sheet if A	ADDITION	IAL SDA	CE IS NO	FDFD	

	2-364
as can be determined from available records.	
r hereby swear or amrin that the information given herewith is	s a complete and correct record of the well and all work done on it so fa

Company or Operator. Daniel W. Varel		••••
· / And A A A A A A A A A A A A A A A A A A	Position or Title. Gen. Mgr.	