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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 29 1970

O.C.C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Saltwater Disposal	7. Unit Agreement Name
2. Name of Operator Robert Klabzuba, G.P. & L.O. Munson & Seaman	8. Farm or Lease Name White
3. Address of Operator 1209 Birch, Hurst, Texas 76053	9. Well No. 2(SWD)
4. Location of Well UNIT LETTER <u>N</u> 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 10-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Racetrack San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3761 DF	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Gas to be used on lease

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-17-70 Rods and tubing were pulled and the tubing rerun with a 4 1/2" Baker Model "A" tension packer set at 2242' D.F. Perforations below packer for water disposal 2262' - 2269' and 2283' - 2289'. Perforations above packer for gas production 2186' - 2204'.

7-18-70 Acidized perforations 2262' - 2269' and 2283' - 2289' with 1000 gallons of 15% regular acid. Max. pressure 1130 p.s.i. @ 2.2 bbls. per min. Well on vacuum in 15 min.

8-4-70 Well taking water on a vacuum.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert V. Ratt TITLE Agent DATE Sept. 22, 1970

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE OCT 1 1970

CONDITIONS OF APPROVAL, IF ANY: