Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico ergy, Minerals and Natural Resources Depart

OIL CONSERVATION DIVISION P.O. Box 2088

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Buttom of Pag

MAR 0 4 1593

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION A TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-005-10165 Klabzuba Operating Company Address 930 West First St., Ft. Worth, TX 76102 Other (Please explain) Reason(a) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas SWD Recompletion (X) Change in Operator If change of operator give name and address of previous operator Robert Klabzuba, 4921 Wedgeview, Hurst TX 76053 II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation Lease Name State, Federal or Fee White 2 Race Track (San Andres) Location 1980 Feet From The South Line and Feet From The West 660 Line Unit Letter County Chaves 18 10S 28E **NMPM** Range Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas [\_\_\_] is gas actually connected? When? [Twp. Unit Rge. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v Oil Well Gas Well New Well | Workover Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Length of Test Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved MAR 1 0 1993 is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY By. Signatur MIKE WILLIAMS John M. Engineer SUPERVISOR, DISTRICT IT Printed Name Title Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

336-5757 Telephone No.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.



DARBANAL SIGNES DA WHILLIAM SIMM BURGAR ARBANAS BERMANIS

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