District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

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## State of New Mexico Energy, Minerals & Natural Resources Department

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Form C-104 Revised March 25, 1999 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

AMENDED REPORT

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	District IV	
1	040 South Pacheco, Santa Fe, NM 87505	TO TRANSPORT
1	REOUEST FOR	ALLOWABLE AND AUTHORIZATION TO TRANSPORT

			Operator na	me and Address					Number
labzub	a Oil &	Gas, Ind						<sup>3</sup> Reason for	Filing Code
30 Wes	t First	Street					Сн (1/1		tune cost
	rth, TX	76102			<sup>1</sup> Pool N	lamt		1	* Pool Code
	API Number			ack San i					
) <u>- 0</u> 05-					Property	y Name			'Weil Number
<sup>7</sup> F	roperty Code	1	white #	‡ 2 SWD				2	
10						,			
10	Surface I	the second se	Barret	Lot.ldn	Feet from the	North/South Li	ne Feet from the	East/West	line County
or lot no.	Section	Township	Range	Louise	660	South	1980	West	Chaves
	18	105	28E	<u> </u>	000				
11	Bottom H	Iole Locat	ion			North/South II	e Feet from the	East/West	line County
or lot no.	Section	Township	Range	Lot Idn	Feet from the	MortivSouth III			
<b>O</b> 101 10.							<sup>16</sup> C-129 Effectiv	e Date	<sup>17</sup> C-129 Expiration Dat
Lse Code	13 Producia	ng Method Code	<sup>14</sup> Gas	Connection Date	" C-129 P	ermit Number	C-147 Electri		
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V	<sup>13</sup> POD Vell Com Jud Date	pletion Da	teady Date	<sup>2</sup> Casing & Tubin	<sup>17</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Per		» DHC, MC
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