

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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SANTA FE	1
FILE	1-
U.S.G.S.	2
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Dan E. Whatley

Intex-State

(Company or Operator)

(Lease)

Well No. 1, in NW 1/4 of NW 1/4, of Sec. 28, T. -9-S, R. -27-E, NMPM.

Wildcat

Pool,

Chaves

County.

Well is 660 feet from North line and 660 feet from West line

of Section 28. If State Land the Oil and Gas Lease No. is E-9406

Drilling Commenced March 1, 1964 Drilling was Completed April 1, 1964

Name of Drilling Contractor Apache Drilling Company

Address P.O. Box 195, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3828 GL. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 105 to 120 feet.
No. 2, from 170 to 185 feet.
No. 3, from 2022 to 2032 feet.
No. 4, from 2075 to 2090 feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	Used	146'	Texas	Cemented		Surface string
7"	26#	Used	416'	Pkr.Shoe	All		Water shut-off

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8-5/8"	146'	50	Denton		
8"	7"	416'	None	All pulled		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well plugged and abandoned

RECEIVED

MAY 22 1964

O. C. C.

ARTESIA OFFICE

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from...feet to...feet, and from...feet to...feet.
Cable tools were used from 0 feet to 2095 feet, and from...feet to...feet.

PRODUCTION

Put to Producing P&A, 19...

OIL WELL: The production during the first 24 hours was...barrels of liquid of which...% was
was oil; ...% was emulsion; ...% water; and ...% was sediment. A.P.I.
Gravity...

GAS WELL: The production during the first 24 hours was...M.C.F. plus...barrels of
liquid Hydrocarbon. Shut in Pressure...lbs.
Length of Time Shut in...

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	155	T. Devonian		T. Ojo Alamo			
T. Salt		T. Silurian		T. Kirtland-Fruitland			
B. Salt		T. Montoya		T. Farmington			
T. Yates	241	T. Simpson		T. Pictured Cliffs			
T. 7 Rivers	350	T. McKee		T. Menefee			
T. Queen	865	T. Ellenburger		T. Point Lookout			
T. Penrose	940 Penrose	T. Gr. Wash		T. Mancos			
T. Grayburg	1355 Grayburg	T. Granite		T. Dakota			
T. T.S.A. Por.	1962 T.S.A. Por.	T.		T. Morrison			
T. Drinkard		T.		T. Penn			
T. Tubbs		T.		T.			
T. Abo		T.		T.			
T. Penn		T.		T.			
T. Miss		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Sand & red shale				
150	240	90	Anhydrite				
240	320	80	Sand & shale				
320	460	140	Anhydrite				
460	865	405	Salt & anhydrite				
865	938	73	Sand & shale				
938	1355	417	Sand & Shale				
1355	2095	740	Dolomite & anhydrite				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 19, 1964

Company or Operator Dan E. Whatley
Name

Address V. Pickett, 901 Midland Savings
Bldg., Midland, Texas
Position or Title Agent