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NEW MEXICO OIL CONSERVATION COMMETTON REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRAIN RECEIV JUN 2 6 19		_ GAS
1.	Operation OFFICE Operator			
	H. E. Prince	ARTESIA, DEF	TCL	
	Reason(s) for filing (Check proper box	son, Roswell, New Me	XICO, 88201	
	New Wall Recompletion Change in Ownership	Change in Transporter of: Oil X Dry Go Casinghead Gas Conde	nsate Trom Pir	
	If change of ownership give name and address of previous owner	Paul Slayton, 900 N.	bea, noswell, new	M6XICO OOSOI
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Federal (Barnes)	l Linda San A	ndres State, Fed	eral or Fee Fed. LC063127
		D Feet From The S Lir	ne and 2310 Feet Fro	enT_m
	22	vnship 6S Range 2	бЕ , _{NMPM} , Cha	VeS County
d.		TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Cil Navajo Crude Oil Pu			proved copy of this form is to be sent) Sia, New Mexico 83210
	Name of Authorized Transporter of Cas	or Dry Gas		proved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 33 6 26	is gas actually connected?	When
	If this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completic	on — (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
₹.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be squal to or exceed top allow able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, stc.)			
			Odeing Pressure	i Choks Size
	Length of Test	Tubing Pressure		
	Actual Prod. During Test	Oll-Bbis.	Water-Bble.	Gda-MCF
!	CACACTI			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensqts/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-ia)	Choke Size
7.	CERTIFICATE OF COMPLIANCE) CE	OIL CONSERV	VATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUN 29 1973 , 19	
Commission have been complied with and that the information given above is rue and complete to the best of my knowledge and belief.			APPROVED JUN 29 1973, 13	
			TITLE OIL AND GAS INSPECTOR	
	1100		This form is to be filed in compliance with RULE 1104.	
(Signature) Originature) (Title)			To this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with nucl 111.	
	eusil m	le)	All sections of this form must be filled out completely for allowable on new and recompleted mells.	
	6-12-73 (Date)		Fill out only Sactions I. H. III, and VI for changes of owner, well name or number, or transported or other auch change of condition.	
	100			

Fill but only Sections I. H. III, and VI for changes of owner, well name or number, or transporting or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply