

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

1963

U. S. LAND OFFICE New Mexico
SERIAL NUMBER NM 06813
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

JUN 17 1963

U. S. GEOLOGICAL SURVEY
ROSELAND, MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company J. W. Brown Address Nickson Hotel - Roswell, N. M.
Lessor or Tract _____ Field Wildcat State New Mexico
Well No. 2X Sec. 35 T. 6S R. 36E Meridian NMP County Chaves
Location 2310 ft. N. of _____ Line and 2360 ft. E. of _____ Line of Sec. 35 Elevation 3789
(Derive floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date _____ Title _____ Owner _____

The summary on this page is for the condition of the well at above date.

Commenced drilling April 15, 1963 Finished drilling July 12, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	Surface	50			
4-1/2"	1398	50			

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			10 shots		1363	

TOOLS USED

Rotary tools were used from **Surface**----- feet to **1398**----- feet, and from ----- feet to ----- feet
Cable tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet

DATES

_____, 19____ Put to producing July 22, 1963

The production for the first 24 hours was 75 barrels of fluid of which 50% was oil; 50% emulsion; -----% water; and -----% sediment.

Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

~~West Texas Drilling Co.~~, Driller _____, Driller _____
H. E. Barnes, Driller _____, Driller _____

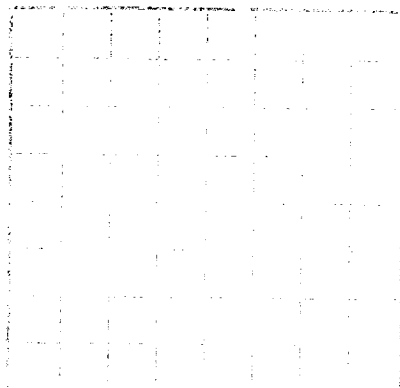
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
770	1398	628	San Andres

1. The first step in the process of the
2. second step is to determine the
3. third step is to determine the
4. fourth step is to determine the
5. fifth step is to determine the

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW 240 90 J10 40 2001



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100-443887-1000

Top of Lime 770'

Corred 13001 to 98:

Completed July 12th, 1963. Pumping into tanks
Changed Contractors.

SECRET

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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