

JUN 07 1983

REQUEST FOR ALLOWABLE
AND

O. C. D.

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARTESIA OFFICE

| | |
|------------------------|--|
| no. of copies required | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | |
| OIL | |
| GAS | |
| OPERATOR | |
| PRORATION OFFICE | |

Operator
STEVENS OPERATING CORPORATIONAddress
P. O. Box 2408, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

| | | | |
|---------------------|--------------------------|---------------------------|-------------------------------------|
| New Well | <input type="checkbox"/> | Change in Transporter of: | |
| Recompletion | <input type="checkbox"/> | Oil | <input checked="" type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> |
| | | Dry Gas | <input type="checkbox"/> |
| | | Condensate | <input type="checkbox"/> |

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

| | | | | |
|----------------------|----------|--------------------------------|--|-----------|
| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease State, Federal or Fee | Lease No. |
| Nichols Dale Federal | 3 | Pecos San Andres | Federal | LC067811 |

| | | | | | | | | | |
|-----------------|-------------|----------|-----|---------------|-------|----------|--------|---------------|------|
| Location | Unit Letter | D | 990 | Feet From The | North | Line and | 330 | Feet From The | West |
| Line of Section | 33 | Township | 7S | Range | 26E | NMPM | Chaves | County | |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|------------------|--|
| Name of Authorized Transporter of Oil | XX or Condensate | (Give address to which approved copy of this form is to be sent) |
| Navajo Crude Oil | | P. O. Drawer 175, Artesia, New Mexico 88201 |
| Name of Authorized Transporter of Casinghead Gas | or Dry Gas | (Give address to which approved copy of the form is to be sent) |

| | | | | | | |
|---|------|------|------|------|----------------------------|------|
| It well produces oil or liquids, give location of tanks. | Unit | Sec. | Top. | Rge. | Is gas actually connected? | When |
| | D | 33 | 7S | 26E | No | |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

| | | | | | | | | |
|------------------------------------|-----------------------------|-----------------|--------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | | | |
| Elevations (DF, RNS, RT, CW, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | | |
| Perforations | Depth Casing Shoe | | | | | | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| | | | |

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

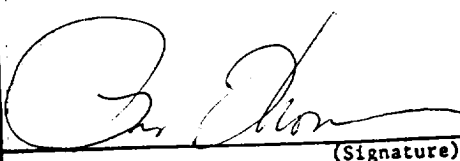
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| 5-26-83 | 5-26-83 | pump | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| 24 hrs. | | | |
| Actual Prod. During Test | Oil-Rhls. | Water-Rhls. | Gas-MCF |
| 1.38 | .69 | .69 | TSTM |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. (Test-MCF/D) | Length of Test | Rhls. Condensate/MCF | Gravity of Condensate |
| | | | |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Controller

(Title)

June 6, 1983

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 13 1983, 19

BY Original Signed By
Lottie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ownership,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filled for each pool in multiply
completed wells.