

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210
SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

ANNUAL REPORTS DUE: 12/31/85
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		RECEIVED BY DEC 27 1984		5. LEASE DESIGNATION AND SERIAL NO. LC 067811	
2. NAME OF OPERATOR Stevens Operating Corporation		O. C. D. ARTESIA, OFFICE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P. O. Box 2203 Roswell, New Mexico 88201				7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990 FNL, 330 FWL, Sec. 33, T-7-S, R-26-E				8. FARM OR LEASE NAME Nichols Dale Federal	
14. PERMIT NO.		15. ELEVATIONS (Show whether of, RT, OR, etc.) 3699 GR		9. WELL NO. 3	
				10. FIELD AND POOL, OR WILDCAT Pecos San Andres	
				11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 33, T-7-S, R-26-E	
				12. COUNTY OR PARISH Chaves	
				13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7" surface csg @ 101' cement circ. 4 1/2" Production csg @ 1180'.
Approximate TOC @ 250'. San Andres Perforations: 1110'-1145'.

P & A Proposal:

- Set CIBP @ 1070' + 35' cement cap.
- Find Free Point of 4 1/2 csg.
- A) Free Point above 400' - set surface plug 0-50'.
B) Free Point below 400' - Perforate csg at Free Point or no lower than 650'. Pump to circ cement to surface outside 4 1/2 csg and will leave cement inside 4 1/2 csg to surface.
- Set dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Controller

DATE 12-13-84

(This space for Federal or State official use)

APPROVED

APPROVED (Orig. Sec.) PETER W. CHESTER
CONDITIONS OF APPROVAL: NONE

TITLE

DATE

DEC 20 1984

*See Instructions on Reverse Side

OIL CONSERVATION DIVISION

Drawer DD Artesia, NM.

DISTRICT OFFICE #2

May thru August 1983
NO. 2081 0

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE June 13, 1983

PURPOSE ALLOWABLE ASSIGNMENT - OLD WELL

Effective June 1, 1983 an allowable of 1 barrel of oil per day is hereby assigned to Stevens Operating Corporation, Nichols Dale Federal #3-D-33-7-20 in the Pecos San Andres Pool.

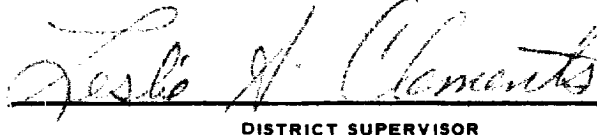
June Total - 30 bbls.
July Total - 31 bbls.
Aug. Total - 31 bbls.

LAC:fc

Stevens Op. Corp.

NCO

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR